

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

MAY 10 1984

O. C. D.

ARTESIA, OFFICE

Abo Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-14-84If change of ownership give name
and address of previous ownerSTRESS AN EXCEPTION FROM
THE B. I. M. IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Hay "C" Federal	1	Unders. Hay Hollow-Bone Springs	State, Federal or Fee Federal	NM-20949

Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West

Line of Section 13 Township 26S Range 27E NMPM Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
L	13	26s	27e

Is it actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Depth ☐	DRP Rec ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
4-27-82	5-9-84	8400'	7080'					
Elevations (DE, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3121.2' GR	Bone Springs	6852'	6796'					
Perforations			Depth Casing Shoe					
			8262'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	12-3/4"	505'	600 sx
11"	8-5/8"	2300'	750 sx
7-7/8"	5-1/2"	8262'	1700 sx
	2-7/8"	6796'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-1-84	5-10-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30	30	Open
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
78	17	61	42

Post ID-2
5-18-84
Comp & EX

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

5-10-84

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 14 1984

BY Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.