Formerly 9–331) DE	PARIMEN OF THE ANTER	CONS CONS (Other Instructions on (Other Instructions on COR verse side)	re- Expires August 31, 1985 5. LEASE DESIGNATION - MERIAL NO.
	EPARTMEN OF THE INTER BUREAU OF LAND MANAGEMEN		NM 20949 RECEIVED BY
	Y NOTICES AND REPORTS		6. IF INDIAN, LLOTTEE OR TRIBE NAME
. (Do not use this form	for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	MAR 28 1986
		<u> </u>	7. UNIT AGREEMENT NAMEO. C. D.
WELL X WELL	OTHER		ARTESIA, OFFICE
NAME OF OPERATOR	/		8. JARM OR LEASE NAME
Abo Petroleum Corporation 🗸		Hay "C" Federal	
3. ADDRESS OF OPERATOR		9. WBLL NO. 1	
207 South 4th	St., Artesia, NM 88210	v State requirements .	10. FIELD AND FOOL, OR WILDCAT
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<sup>e</sup> See also space 17 below.) At surface</li> </ol>		Undes. Delaware	
	L & 660 FWL, Sec. 13-T26S-	. <b>P 7 7 F</b>	11. SEC., T., R., M., OR BLK. AND
1300 L21	L a 000 FWL, Sec. 13-1265-	π <i>21</i> μ	SURVEY OF AREA
			Unit L, Sec. 13-26S-27E
14. PERMIT NO.	15. ELEVATIONS (Show whether )	DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
#30-015-24140	3121.2' GR		Eddy NM
16. (	Check Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
	E OF INTENTION TO :		SEQUENT REPORT OF :
· _	[]		
TEST WATEB SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT Shooting or acidizing	ALTERING CASING X ABANDON MENT <sup>*</sup>
SHOOT OR ACIDIZE	CHANGE PLANS		, Treat new zone X
(Other)	CHANGE PLANS	(NOTE : Report res	ults of multiple completion on Well subjection Report and Log form.)
31, 33, 37, 39, 42	perforated 3317-3484' w/3 2, 48, 51, 54, 56½, 59, 63 1, 57, 59, 66½, 76, 80 and	, 95, 97, 99, 3424,	
31, 33, 37, 39, 42 41, 43, 47, 49, 51 3-13-86. Unable t on top sand at 559 PBTD 3485'. Perfo 73, 76, 79, 82, 85 3-14-86. Acidized	2, 48, 51, 54, 56½, 59, 63 1, 57, 59, 66½, 76, 80 and to get RBP to hold pressur 95' (RBP @5640'), new PBTD prated 3147-3210 w/21 .45" 5, 89, 92, 95, 98, 3200, 0 d perfs 3317-3484' w/2500 d perfs 3147-3210' w/1500	<pre>, 95, 97, 99, 3424, 84'. e. Pulled RBP from 5560'. Set CIBP at holes as follows: 2, 04, 06, 08, 10'. gals 7½% NEFE acid w gals 7½% NEFE acid w ccepted FOR RECORD</pre>	<pre>26, 28, 30, 33, 36, 39, well. Dumped 35' cement 3490' w/5' cement on top; 3147, 49, 52, 55, 65, 70, ith 2% HF.</pre>
31, 33, 37, 39, 42 41, 43, 47, 49, 51 3-13-86. Unable t on top sand at 559 PBTD 3485'. Perfo 73, 76, 79, 82, 85 3-14-86. Acidized	2, 48, 51, 54, 56½, 59, 63 1, 57, 59, 66½, 76, 80 and to get RBP to hold pressur 95' (RBP @5640'), new PBTD prated 3147-3210 w/21 .45" 5, 89, 92, 95, 98, 3200, 0 d perfs 3317-3484' w/2500 d perfs 3147-3210' w/1500	<pre>, 95, 97, 99, 3424, 84'. e. Pulled RBP from 5560'. Set CIBP at holes as follows: 2, 04, 06, 08, 10'. gals 7½% NEFE acid w gals 7½% NEFE acid w ccepted FOR RECORD</pre>	<pre>26, 28, 30, 33, 36, 39, well. Dumped 35' cement 3490' w/5' cement on top; 3147, 49, 52, 55, 65, 70, ith 2% HF.</pre>
31, 33, 37, 39, 42 41, 43, 47, 49, 51 3-13-86. Unable t on top sand at 559 PBTD 3485'. Perfo 73, 76, 79, 82, 85 3-14-86. Acidized	2, 48, 51, 54, 56½, 59, 63 1, 57, 59, 66½, 76, 80 and to get RBP to hold pressur 95' (RBP @5640'), new PBTD prated 3147-3210 w/21 .45" 5, 89, 92, 95, 98, 3200, 0 d perfs 3317-3484' w/2500 d perfs 3147-3210' w/1500	, 95, 97, 99, 3424, 84'. e. Pulled RBP from 5560'. Set CIBP at holes as follows: 2, 04, 06, 08, 10'. gals 7½% NEFE acid w gals 7½% NEFE acid w	<pre>26, 28, 30, 33, 36, 39, well. Dumped 35' cement 3490' w/5' cement on top; 3147, 49, 52, 55, 65, 70, ith 2% HF.</pre>
31, 33, 37, 39, 42 41, 43, 47, 49, 51 3-13-86. Unable t on top sand at 559 PBTD 3485'. Perfo 73, 76, 79, 82, 85 3-14-86. Acidized	2, 48, 51, 54, 56½, 59, 63 1, 57, 59, 66½, 76, 80 and to get RBP to hold pressur 95' (RBP @5640'), new PBTD prated 3147-3210 w/21 .45" 5, 89, 92, 95, 98, 3200, 0 d perfs 3317-3484' w/2500 d perfs 3147-3210' w/1500	<pre>, 95, 97, 99, 3424, 84'. e. Pulled RBP from 5560'. Set CIBP at holes as follows: 2, 04, 06, 08, 10'. gals 7½% NEFE acid w gals 7½% NEFE acid w ccepted FOR RECORD</pre>	<pre>26, 28, 30, 33, 36, 39, well. Dumped 35' cement 3490' w/5' cement on top; 3147, 49, 52, 55, 65, 70, ith 2% HF.</pre>
31, 33, 37, 39, 42 41, 43, 47, 49, 51 3-13-86. Unable t on top sand at 559 PBTD 3485'. Perfo 73, 76, 79, 82, 85 3-14-86. Acidized 3-18-86. Acidized	2, 48, 51, 54, 56½, 59, 63 1, 57, 59, 66½, 76, 80 and to get RBP to hold pressur 95' (RBP @5640'), new PBTD prated 3147-3210 w/21 .45" 5, 89, 92, 95, 98, 3200, 0 d perfs 3317-3484' w/2500 d perfs 3147-3210' w/1500	, 95, 97, 99, 3424, 84'. e. Pulled RBP from 5560'. Set CIBP at holes as follows: 2, 04, 06, 08, 10'. gals 7½% NEFE acid w gals 7½% NEFE acid w CEPTED FOR RECORD Aut MAR 2 5 1986	<pre>26, 28, 30, 33, 36, 39, well. Dumped 35' cement 3490' w/5' cement on top; 3147, 49, 52, 55, 65, 70, ith 2% HF. ith 2% HF.</pre>
31, 33, 37, 39, 42 41, 43, 47, 49, 51 3-13-86. Unable t on top sand at 559 PBTD 3485'. Perfo 73, 76, 79, 82, 85 3-14-86. Acidized 3-18-86. Acidized	2, 48, 51, 54, 56½, 59, 63 1, 57, 59, 66½, 76, 80 and to get RBP to hold pressur 95' (RBP @5640'), new PBTD prated 3147-3210 w/21 .45" 5, 89, 92, 95, 98, 3200, 0 d perfs 3317-3484' w/2500 d perfs 3147-3210' w/1500	, 95, 97, 99, 3424, 84'. e. Pulled RBP from 5560'. Set CIBP at holes as follows: 2, 04, 06, 08, 10'. gals 7½% NEFE acid w gals 7½% NEFE acid w CEPTED FOR RECORD MAR 2 5 1986 PISBAD, NEW MICC	<pre>26, 28, 30, 33, 36, 39, well. Dumped 35' cement 3490' w/5' cement on top; 3147, 49, 52, 55, 65, 70, ith 2% HF. ith 2% HF.</pre>
31, 33, 37, 39, 42 41, 43, 47, 49, 51 3-13-86. Unable t on top sand at 559 PBTD 3485'. Perfo 73, 76, 79, 82, 85 3-14-86. Acidized 3-18-86. Acidized	2, 48, 51, 54, 56 <sup>1</sup> / <sub>2</sub> , 59, 63 1, 57, 59, 66 <sup>1</sup> / <sub>2</sub> , 76, 80 and to get RBP to hold pressur 95' (RBP @5640'), new PBTD prated 3147-3210 w/21 .45" 5, 89, 92, 95, 98, 3200, 0 d perfs 3317-3484' w/2500 d perfs 3147-3210' w/1500 foregoing forme and correct Table De client TITLE Provided to the performed and correct Table De client TITLE Provided to the performance of the performed and correct Table De client TITLE Provided to the performance of the performa	, 95, 97, 99, 3424, 84'. e. Pulled RBP from 5560'. Set CIBP at holes as follows: 2, 04, 06, 08, 10'. gals 7½% NEFE acid w gals 7½% NEFE acid w CEPTED FOR RECORD MAR 2 5 1986 PISBAD, NEW MICC	<pre>26, 28, 30, 33, 36, 39, well. Dumped 35' cement 3490' w/5' cement on top; 3147, 49, 52, 55, 65, 70, ith 2% HF. ith 2% HF.</pre>
<ul> <li>31, 33, 37, 39, 42</li> <li>41, 43, 47, 49, 51</li> <li>3-13-86. Unable to on top sand at 559</li> <li>PBTD 3485'. Perfor 73, 76, 79, 82, 85</li> <li>3-14-86. Acidized</li> <li>3-18-86. Acidized</li> <li>3-18-86. Acidized</li> </ul>	2, 48, 51, 54, 56 <sup>1</sup> / <sub>2</sub> , 59, 63 1, 57, 59, 66 <sup>1</sup> / <sub>2</sub> , 76, 80 and to get RBP to hold pressur 95' (RBP @5640'), new PBTD prated 3147-3210 w/21 .45" 5, 89, 92, 95, 98, 3200, 0 d perfs 3317-3484' w/2500 d perfs 3147-3210' w/1500 foregoing for the and correct The bould to TITLE Provide the second	, 95, 97, 99, 3424, 84'. e. Pulled RBP from 5560'. Set CIBP at holes as follows: 2, 04, 06, 08, 10'. gals 7½% NEFE acid w gals 7½% NEFE acid w CEPTED FOR RECORD MAR 2 5 1986 PISBAD, NEW MICC	26, 28, 30, 33, 36, 39, well. Dumped 35' cement 3490' w/5' cement on top; 3147, 49, 52, 55, 65, 70, ith 2% HF. ith 2% HF.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.