

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR ☒ Perry R. Bass
3. ADDRESS OF OPERATOR O. C. D.
P. O. Box 2760, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FWL unit Letter C
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Spud Date, Surface CSG. & 13 3/8" CSG.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 2:45 P.M. MDST 7-8-82.
Drilling 17 1/2" hole to 791'. Ream w/24" hole opener from surface to 791'.
Ran 19 Jts. 20" 94# H-40 Butt CSG. Set @ 791'. Western cemented w/1200 sx
Trinity Lite w/additives, tailed w/200 sx Class "C" w/additives plug down
@ 10:30 p. m. MDT 7-10-82. Floats held ok. Circulated 25 sx to surface.
No MMS Representative present. WOC 14 hrs. Test CSG., Hydril, & choke manifold
to 1000# held ok. Drilled float collar, guide shoe, & cement. Dumped 5 yards
ready mix down back side of 20" CSG. Cement had fallen after job.
Drilling 17 1/2" hole 7-11-82. Drilled 17 1/2" hole to 4160' 7-19-82.
Ran 12 Jts. 13 3/8" 68# S-80 ST&C CSG. & 30 Jts. 13 3/8" 61# S-80 ST&C CSG.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Hutchins TITLE Sr. Prod. Clerk DATE 7-22-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY A.A.E.
CONDITIONS OF APPROVAL IF ANY: OCT 5 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE
LC 061672-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Poker Lake Unit
8. FARM OR LEASE NAME
Poker Lake Unit
9. WELL NO.
52
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T 25S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3302.3' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, operations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

38 Jts. 61# K-55 ST&C CSG. & 17 JTS. 54.50# K-55 ST&C CSG. Set @ 4140'.
Cemented w/6250 sx Trinity Lite w/additives tailed in w/150 sx
Class "C" w/additives displaced w/629 BBW. Bumped plug @ 8:22 a.m.
MDT 7-20-82 Test to 1000 psi. Float held circulated 675 sx no MMS witness.
WOC 22 hrs. Tested rams, manifold & CSG. to 2000 psi OK. Hydril to 1500 psi
OK. Drilled float collar, shoe jt. & Guide shoe, tested CSG. seat to 500 psi
OK. Drilling 12 1/4" hole 7-21-82.