

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Perry R. Bass
3. ADDRESS OF OPERATOR
P. O. Box 2760, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FWL Unit Letter C
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | TEST WATER SHUT-OFF | FRACTURE TREAT | SHOOT OR ACIDIZE | REPAIR WELL | PULL OR ALTER CASING | MULTIPLE COMPLETE | CHANGE ZONES | ABANDON* |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
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| (other) | DST 1, 2, & 3, & 3RR | | | | | | | |

SUBSEQUENT REPORT OF:

5. LEASE
LC 061672-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Poker Lake Unit RECEIVED
8. FARM OR LEASE NAME
Poker Lake Unit
9. WELL NO.
52
10. FIELD OR WILDCAT NAME
Wildcat - 1) ARTESIA OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T25S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3302.3' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DST #1 6000'-6117' (117') Delaware
Open 3 min: good blow. SI 30 min.
Open 66 min: strong blow. SI 132 min.
GTS 10 min. into FSI
1 HP 2785 psi Recovered: 943' = 14.7 BO
FFP 260-413 psi 546' = 9.7 BW
IFP 260-241-psi 255' - 1.6 BOCM
FSIP 2766 psi Sample Chamber: 1200 psi 3.5 ft³ gas
ISIP 2766 psi + 2000 cc oil 25° API @
FHP 2785 psi 80° F.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Sr. Prod. Clerk DATE 8-4-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

OCT 15 1982

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

DST #2: 7275-7363' (Delaware)

IF 3 min: Strong blow, no GTS
 ISIP 30 min:
 FF 60 min: Strong blow, no GTS. Max press 35 oz
 FSIP 120 min: No GTS

Sampler: 0 Gas, 0 Oil, 2400 cc Water

IHP 3339
 IF 81-157
 ISIP 3339
 FF 204-643
 FSIP 3310
 FHP 3339

Recovered: 1340' 100% water

(840' DP=11.94 bbl, 500' DC=4.50 bbl
 Total= 17.44 BW)

Rw = .36 @ 85° F, 2800 Cl

Pit water: Rw = .36 @ 85° F, 28,000 Cl
 (Test samples @ Martin Water Lab in Monahans)

DST #3 RR 7685'-7819' (134') Delaware

IF 3 min: Good blow, no GTS, Max press 2 psi
 ISIP 30 min:
 FF 60 min: Good blow, no GTS, Max press 6 psi

& decreasing to 1 psi. Temp 132°F
 IHP 3550 Sampler: 1.6 cu.ft gas, 1400 cc oil
 IFP 135-135 41.4° @ 60°F 500 cc water (drlg

ISIP 1761 Fluid, not formation water)
 FFP 154-183 Rw = .12 @ 65°F, 30,000 ppm Cl
 FSIP 2440 130 psi sample chamber press

FHP 3560 Recover: 100' of Free Oil, 90' of
 Drlg Fluid

Top Smaple: 39.4° API @ 60°F

Middle Smaple: Rw = .12 @ 65°F 30,000 ppm Cl

Bottom Sample: Rw = .12 @ 65°F 29,000 ppm Cl

DST #3 7819'-7685' (134') Delaware

Failed