

OCT 12 1982

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR ☒

Perry R. Bass

3. ADDRESS OF OPERATOR

P. O. Box 2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FWL Unit Letter C

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

Core 1 & 2 DST #5, 6, 7

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-1/2" hole to 13,012' 9-7-82.

Core with 8-15/32" Christensen Diamond MC23 13,012'-13,042'. 30' 100% recovery. DST #5--12,892'-13,042' (150').

Test: Open 15 min: weak blow SI 75 min. Open 60 min: weak blow, died. SI 180 min.

BHT 202° F IHP 8706 psi IF 3074-3092 ISIP 4207 psi FF 3092 FSIP 3833 psi FHIP 8706 psi

Sample chamber: 3 cu.ft. gas 1888 cc mud -resist = .2 @ 75° = 110,000 C1

Pit resist = .2 @ 70° = 120,000 C1 Recovered: 450' = 2.2 bbl drlg mud

Rw = .22 @ 65° = 100,000 C1 6000' Fresh Water cushion

DST #6--Failed

DST #7--12,892'-13,129' (237') Wolfcamp

BHT 170° IHP 8698# IFP 3013-3013 ISIP 3995# FFP 3032-3032 FSIP 3661#

FHP 8679'

Subsurface Safety Valve: Manu. and Type

N/A

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *R.C. Hutchens*

Sr. Prod. Clerk

9-21-82

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

APPROVAL IF ANY

OCT 8 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. ASSE
LC 061672-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Poker Lake Unit
8. FARM OR LEASE NAME
Poker Lake Unit
9. WELL NO.
52
10. FIELD OR WILDCAT NAME
Wildcat *manow*
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 33, T25S, R31E
12. COUNTY OR PARISH 13. STATE
Eddy New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3302.3' GL

NOTE: Report results of monitoring and testing of zone change on Form 9-330

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(DST cont.)

Sampler .75 ft³ gas 1,980 cc mud 550 psi Rm .26 @ 80°F 97,000 ppm cl

Pit .05 @ 82°F 110,000 ppm cl Recovered 300' mud + 6000' water cushion

Core #2--13,099-13,129 (30') 8-15/32" Christensen Diamond MC23, recovered 21' of 30' cut.

Drilling 8-1/2" hole 9-17-82.