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		AND REAL RY				
		RECEIVED BY				
		1000				
	•	JUL 21 1986				
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT						
		O. C. V. Format 06-01-83				
00. 47 10PHL 011110	OIL CONSERVAT	IDN DARVEGAJ QINICE				
DISTRIBUTION	P. O. BOX	2088				
FILE C	SANTA FE, NEW I	MEXICO U7501				
U.1.0.A.						
LAND OFFICE						
TRANSPORTER QAS	REQUEST FOR ALLOWABLE					
UPENATOR	AUTHORIZATION TO TRANSPO	ART OIL AND NATURAL GAS				
PROMATION OFFICE	AUTHORIZATION TO TRANSFE					
Ι						
Operator	rtion Co.					
Bass Enterprises Produc						
P O Box 2760, Midland,	Texas 79702-2760	Other (Please explain)				
P () BOX 2700, Milling, Reoson(s) for filing (Check proper box)						
	Change in Transporter of:	Change Operator name and Gas Gather				
New Well						
Change in Ownership	Casinghead Gas Con	densate				
Operator		Texas 111 Jand Texas 70702-2760				
If change of KNdexWNK give name p	erry R. Bass, P O Box 2	760, Midland, Texas 79702-2760				
and address of previous owner						
II. DESCRIPTION OF WELL AND	LEASE	Kind of Lease Lease No.				
II. DESCRIPTION OF WILLIEF	Well No. Pool Name, Including For					
Poker Lake Unit	52 Big Sinks Wolfe	camp South				
Location		1980 Feel From The West				
C 660	Feet From The North Line	and 1980 Feet From The NCSC				
Unit Letter		Eddy				
Line of Section 33 Town	thip <u>25S</u> Range	31F , NMPM,				
		CAS				
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS Address (Give address to which approved copy of this form is to be sent)				
Nome of Authorized Transporter of Cil	Permian (54.9/1787)	P O Box 1183, Houston, Texas 77001-1183 Address (Give address to which approved copy of this form is to be sent)				
I we promine Corporatio	nn	Address (Give address to which approved copy of this form is to be				
Name of Authorized Transporter of Cosin	ghead Gas [ bi bi bi bi gitation (gitation (gitatio	211 North Colorado, Midland, Texas /9/11				
West Texas Gas, Inc.	Two Bee					
If well produces all or liquids,		Yes June 25, 1985				
give location of tanks.	<u>C 33 255 31E</u>	rive commingling order number: Post ID-3				
give location of tanks. If this production is commingled with	that from any other lease or pool,	give comminging that have8-8-86				
If this production is not the and h	on reverse side if necessary.	CAG UP CALL				
NOTE: Complete Parts IV and V		OIL CONSERVATION DIVISION				
THE AFE OF COMPLIAN	ICE	AUG - 8 1986				
VI. CERTIFICATE OF COMPLIAN		APPROVED IV				
I hereby certify that the rules and regulation	is of the Oil Conservation Division that	Original Signed by				
been complied with and that the information	I given is the side side if	BYLoc.A Clements				
my knowledge and belief.		TITLE Supervisor District II				
		This form is to be filed in compliance with RULE 1104.				
1	d					
R. C. Houtchens X.C.	Howkens	If this is a request for allowable for a newly difficult of deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation				
Signal	wel	well, this form must be accompanied by with AULE 111. tests taken on the well in accordance with AULE 111.				
Senior Production Cle		Att mentions of this form must be futed out completely				
(Tul	erk					
1 1. 17 1096	u v	able on new and recompleted wetter				
JULY 17. 1900	erk	able on new and recompleted works Fill out only Sections I. II. III, and VI for changes of owner. Fill out only Sections I. II. or other such change of condition.				
July 17, 1986	•)	able on new and recompleted works. Fill out only Sections I. II. III, and VI for changes of owner.				
July 17, 1980 (Dat	•)	able on new and recompleted wetter				

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## IV. COMPLETION DATA

Designate Type of Completi	on — (X)	011 Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Resty.	
Date Spudded	Date Compl	, Ready to P	lool.	Total Dupti	+ 	I 	P.B.T.D.	₹ _L,	¦	
Elevatione (DF, RKB, RT, GR, etc.)	Nume of Producing Formation			Top Oll/Gas Pay			Tubing Depth			
Perforations	<u></u>					·····	Depth Castr	ig Shoe		
			CASING, ANI	ОСЕМЕНТИ	IG RECORD	)		·····		
HOLESIZE C		G & TUBIA	NG SIZE		DEPTH SE	T.	SACKS CEMENT		Τ	
· • • • • • • • • • • • • • • • • • • •								······································		
	I	<del> </del>							······································	
. TEST DATA AND REQUEST OIL WELL	FOR ALLOY	WABLE $\sigma$	'est must be aj ble for this de	ier recovery o	f total volum	of load oil	and must be eq	wal to or excee	id top allow-	

Date of Teet	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Tubing Pressure	Casing Pressure	Chicke Size		
O(1 - 8 b)a.	Water-Hbla,	Gas + 14CF		
	Tubing Pressure	Tubing Pressure Casing Pressure		

## GAS WELL

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	Actual Prod. Tost- NCF/D	Length of Test	Uble. Contenante/MMCF	Gravity of Condensate	1
	Testing Method (pitol, back pr.)	Tubing Pressure (shut-im)	Casing Pressue (#hut-in)	Choke Size	
L					

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