

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
11 S. 1st ST.  
TESIA, NM 88210-2834

CLSF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-061672-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.  
Poker Lake Unit #52

9. API Well No.  
30-015-24062 24147

10. Field and Pool, or Expiatory Area  
Big Sinks (Wolfcamp)

11. County or Parish, State  
Eddy County, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 21 1993

OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.  
P. O. BOX 2760 MIDLAND, TEXAS 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 1980' FWL, Unit Letter C, Section 33,  
T-25-S, R-31-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REQUEST APPROVAL OF FUTURE DISPOSAL METHOD BY TRUCKING TO THE FOLLOWING SWD FACILITIES. PLEASE NOTE THAT ALL ARE INJECTION TYPE DISPOSAL SYSTEMS.

Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693  
Bass Enterprises Production Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD #567  
Bass Enterprises Production Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOCD SWD #R-10215  
Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #566  
Bass Enterprises Production Co: Dorstate #1 SWD (Maddox), Section 27, T-25-S, R-28-E. NMOCD SWD #247  
Shea-Meg Corporation: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD #118  
Corrine Grace: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #R-8173  
Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD #391  
Ray Westall Operating: Myrtle Myra WIW #1, Section 5, T-18-S, R-28-E. NMOCD SWD #318  
I & W Inc: Walter Salt State #1 SWD, Section 10, T-21-S, R-28-E. NMOCD SWD #461  
Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #461  
Rowland Trucking: Bone Springs Unit SWD, Section 27, T-20-S, R-26-E. SWD #86  
CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOCD SWD #R-7781  
CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-7355  
CRW-SWD Inc: Ross Draw Federal #9, Section 34, T-26-S, R-30-E. NMOCD SWD #R-8492

CERTIFIED #Z 112 327 813 - BGH:PGO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy KEITH E. BUCY

Title DIVISION PRODUCTION SUPT.

Date 4/25/92

(This space for Federal or State office use)

Approved by James R. Jones  
Conditions of approval, if any:

Title PET

Date 5/17/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-061672-B

6. If Indian, Allottee or Tribe Name  
-----

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Unit Letter C, Section 33,  
T-25-S, R-31-E

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #52

9. API Well No.

30-015-24062-24147

10. Field and Pool, or Exploratory Area

Big Sinks

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporarily Abandon

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In accordance to the Sundry Notice dated 2/24/95 by Joe G. Lara, BLM Carlsbad, the Poker Lake Unit #52 tested 3/16/95 to certify integrity of the casing and down hole equipment. As witnessed by Cathy Queen, the annulus was pressured with water to 580 psi (see attached copy of chart and Daily Operations Report).

Temporarily Abandon approval is requested.

RECEIVED

OIL CON. DIV.  
DIST. 2

TH APPROVED FOR 12 MONTH PERIOD  
ENDING 3/16/96

CERTIFIED #Z 112 327 748 - BGH:PGO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy Title Division Production Supt. Date 3/23/95

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title Regional Engineer

Date 4/19/95

Approved by  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

K