

OCT 27 1982

## NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331  
Dec. 1973

O. C. D.

ARTESIA, OFFICE  
Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL X 1980' FWL, Sc. 29  
AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON\* ☐

(other) ☐

## SUBSEQUENT REPORT OF:

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5. LEASE  
NM-19612
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal "BF" Com
9. WELL NO.  
/
10. FIELD OR WILDCAT NAME  
Wildcat Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
29-26-30
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
2959.7 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OIL & GAS  
MINERAL SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to test Wolfcamp intervals per the following: Move in service unit. Run in hole with 8-3/4" bit and dress top of 7" liner. Pull out of hole. Run in hole with 5-7/8" bit and drill out cement to 12851' and circulate hole with 10# brine water. Pull out of hole. Run Vann gun assembly. Pressure test backside to 1000 psi. Swab well down to 1000'. Perforate intervals 11898'-11918' with 4 JSPF. Flow and swab test well. If well will not flow acidize with 3000 gallons 20% HCL. Flush to perfs with 2300 gallons brine water; flow test well. If Wolfcamp interval 11898'-11918' shows positive results proceed as follows: Rig up and test 10000# lubricator. Go in hole and release and pull Vann guns. Pull out of hole. Run in hole with tubing gun and perforate Wolfcamp intervals 11680'-11690' and 11694'-11700' with 4 JSPF. Flow and swab test well.

O+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-DMF  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Lerner TITLE Ast. Adm. Analyst DATE 10-21-82

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

OCT 26 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side