

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

OCD
JST

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 19612	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Federal 'BF' # 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1980' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-24148	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 10/19/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2960'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 14, 418'	
21. PLUG, BACK T.D., MD & TVD 10,140' CIBP		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6224' - 6252' (Delaware)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94#	393'	Unk	900 SXS	Circ.
13 3/8"	61#/54.4#	3260'	Unk.	3150 SXS	Circ.
9 5/8"	43.5#/53.5	10,750'	Unk.		TOC @ 1500'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	DEPTH SET (MD)	PACKER SET (MD)	
7"	10,225'	13,599'	1100 SXS	6109'	6119'	

31. PERFORATION RECORD (Interval, size and number)		OIL CON. DIV.	
10152' - 10170' Set CIBP @ 10140 w/40' cmt		DEPTH SET (MD)	AMOUNT AND KIND OF MATERIAL USED
6224' - 6252' Delaware		10152' - 10170'	A w/1500 gls 7.5% HCL
		6224' - 6252'	A w/1000 gls 7.5% HCL & F w/
			33000# 16/30 Acfrac CR-6000
			snd & 10000 gls 30# XL gel

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/21/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) artificial lift				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 11/6/95	HOURS TESTED 24	CHOKE SIZE 24"	PROD'N. FOR TEST PERIOD	OIL - BBL. 35	GAS - MCF. 100 est.	WATER - BBL. 104	GAS - OIL RATIO 2857:1
FLOW. TUBING PRESS. 200	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
being vented

35. LIST OF ATTACHMENTS
C102, C104, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Compliance DATE: 11/16/95

*(See Instructions and Spaces for Additional Data on Reverse Side)