

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED
JUN 28 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 350
7. Unit Agreement Name Delaware River Unit
8. Farm or Lease Name Delaware River Unit
9. Well No. # 1
10. Field and Pool, or WHDcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Wayne Moore

3. Address of Operator
403 N Marienfeld Midland, Texas 79701

4. Location of Well
G 1980 N 1980
E 10 26 S 28 E
LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2997.8 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
☐ REMEDIAL WORK ☐ PARTIALLY ABANDON ☐ OR ALTER CASING ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPERATIONS ☒ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stopping any proposed work) SEE RULE 170B.

Set 1502' 9 5/8" J-55 36# and 1712' 9 5/8" 32# H-40
at 3214'. Cement with 1300 sx class "C" plus .2% D46,
2% D-79, 5# D-42 per sack and 250 sx class "C" 2% CaCl.
Good circulation thru out. Plug down at 5:30 6-17-82.
Top of cement 1691'. Pressure test 23 hours. Test 1000 PSI.
Pressure holding.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Loon TITLE Co - Owner DATE June 25, 1982
By Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 30 1982
SIGNATURES OF APPROVAL, IF ANY: