

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 28 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. Oil & Gas Lease No.	
LG 350	
7. Unit Agreement Name	
DELAWARE RIVER	
8. Farm or Lease Name	
DELAWARE RIVER UNIT	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
WILDCAT - Delaware	
12. County	
EDDY	
16. Date Spudded	17. Date Compl. (Ready to Prod.)
6-7-82	7-18-83
18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2997.8 GL	3005.8
20. Total Depth	21. Plug Back T.D.
11,500'	3208'
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
O-TD	
24. Was Directional Survey Made	
YES	
25. Was Well Cored	
NO	

WAYNE MOORE 915-692-8695

Address of Operator
403 N. MARIENFELD

Location of Well

IT LETTER G LOCATED 1980 FEET FROM THE N LINE AND 1980 FEET FROM

E	LINE OF SEC. 10	TW. 26S	RGE. 28E	NMPM
16. Date Spudded	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-7-82	7-18-83	2997.8 GL	3005.8	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
11,500'	3208'		O-TD	YES
25. Producing Interval(s), of this completion - Top, Bottom, Name				26. Was Well Cored
3028'-3042' DELAWARE RIVER (BELL CANYON)				NO
Type Electric and Other Logs Run				
DUAL LATERLOG--DENSITY NEUTRON				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'	26"	TO SURFACE	
13 3/8"	48#	398'	17 1/2"	450 sx	
9 5/8"	36# & 32#	3,228'	12 1/4"	1300 sx	
7"	26# & 23#	10,518'	8 3/4"	1110 sx	3310"

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2861	

Perforation Record (Interval, size and number)

3028'-30'-32'-34'-36'-38'-40'-3042'

40 HOLES

16 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3028'-3042'	500 GALS 71/2 ACID

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WOPC		FLOWING				WOPC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-11-83	4	24/64			SEE-C122		TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SEE-C122	0			2059			
Disposition of Gas (Sold, used for fuel, vented, etc.)						RICHARD TOWNLEY (BENNETT CATHEY)	

List of Attachments

FOUR POINT TEST AND GAS ANALYSIS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE CO-OWNER DATE 7-25-83