

OIL CONSERVATION DIVISION

OPERATOR	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATION	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

RECEIVED
JUL 22 1985
O.C.D.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARIZONA OFFICE

P.O. BOX 2018
ALBUQUERQUE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Wayne Moore

Address: 403 N. Marienfeld, Midland, Texas 79701

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recombination Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

8-7419 1-1-84
Red Bluff Delaware Area

Lease Name <u>Delaware River Unit</u>	Well No. <u>#1</u>	Pool Name, including formation <u>Wildcat - Delaware Bell Canyon</u>	Kind of Lease <u>State, Federal</u>	State Unit <u>Contains Fee</u>	Lease No. <u>LG 349</u>
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>E</u>					
Line of Section <u>10</u> Township <u>26S</u> Range <u>28E</u> , N.M.P.M. <u>Eddy</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>U.P.G. Falco, A Division of U.P.G., Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 20108, Shreveport, LA 71120</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Pao Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1992, El Pao, TX 79978</u> <u>Wireo Building, Midland, Texas 79701</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
	<u>H 10 26S 28E No yes 7-8-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well <input type="checkbox"/> Gas well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. Diff. Res'v. <input type="checkbox"/>		
Date Spudded <u>6-6-82</u>	Date Compl. Ready to Prod. <u>7-18-83</u>	Total Depth <u>508</u> <u>11,503</u>	P.B.T.D. <u>3208'</u>
Elevations (DF, RRP, RT, GR, etc.) <u>2997.8 GL</u>	Name of Producing Formation <u>Delaware - Bell Canyon</u>	Top Oil/Gas Pay <u>3028'</u>	Tubing Depth <u>2861'</u>
Perforations <u>3028' - 30 - 32 - 34 - 36 - 38 - 40 - 42'</u>		Depth Casing Shoe <u>3228' (9 5/8")</u>	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE <u>26"</u>	CASING & TUBING SIZE <u>20"</u>	DEPTH SET <u>35'</u>	SACKS CEMENT <u>To Surface</u>
<u>17 1/2"</u>	<u>13 3/8" 48#</u>	<u>398'</u>	<u>450 SX</u>
<u>12 1/4"</u>	<u>9 5/8" 36# 32#</u>	<u>3,228'</u>	<u>1300 SX</u>
<u>8 3/4"</u>	<u>7" 26# 23#</u>	<u>10,518' (Pulled)</u>	<u>1110SX</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D <u>2059 CAOF</u>	Length of Test <u>4 Hours</u>	Bbls. Condensate/MMCF <u>0</u>	Gravity of Condensate
Multiple and One Point Back Pressure	Tubing Pressure (shut-in) <u>1447 PSI</u>	Casing Pressure (shut-in) <u>0 Packer in Hole</u>	Choke Size <u>24/64</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne Moore (Signature)
Co-Owner (Title)
7-01-85 (Date)

OIL CONSERVATION DIVISION

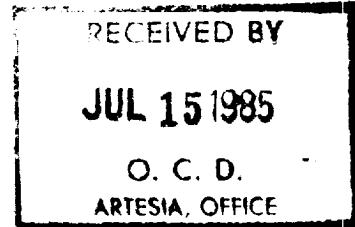
APPROVED **OCT 8 1985**

BY Original Signed By
Les A. Clements

TITLE Supervisor, District #1, E. 1101.

This form is to be filed in the file of the well.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with N.M.C. 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION
P. O. DRAWER DD
ARTESIA, NEW MEXICO 88210



DATE: July 11, 1985

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the purchase of

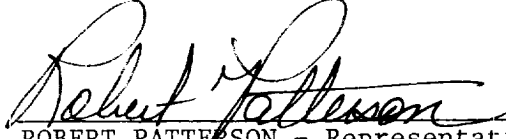
gas from the Wayne Moore ✓
OPERATOR

Delaware River Unit #1, Eddy, C 10-26-28
LEASE & WELL COUNTY UNIT S-T-R

Red Bluff Delaware, El Paso Natural Gas Co.
POOL NAME OF PURCHASER

was made on July 8, 1985, 38763-0-01
DATE SITE CODE & SITE WELL NUMBER

EL PASO NATURAL GAS COMPANY
PURCHASER


ROBERT PATTERSON - Representative

Systems Dispatching Production
Coordinator, Title

c: Oil Conservation Division
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Production Control - M/O
Gas Purchases - M/O
Operator
Earl Smith, Production - Jal
Charlie Annett - Midland
Joe Robinson - Jal
Eunice Field Lines
Jal Field Lines
Bill Cranford - Jal
Carl Frymire - Jal
File