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Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES **DEC 9 1982**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY **O. C. D.**  
**ARTESIA, OFFICE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL X 1980' FEL, Sec. 22  
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM-16131
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal "DB"
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Und. Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-25-31
12. COUNTY OR PARISH Eddy 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3348' GL

## REQUEST FOR APPROVAL TO:

## SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

- ☐
- ☐
- ☒
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

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DEC 3 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

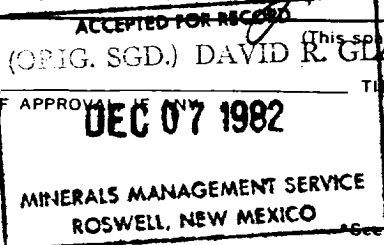
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 11-4-82. Installed BOP and ran in hole with bit and cleaned out hole to 14730'. Ran Vann Gun assg, packer, and tubing. Ran log to correlate Vann gun on depth. Packer set at 11,498'. Perforate intervals 13042'-100' with 4 SPF. Swabbed 8 hr. and recovered 13 BLW and 6 BW. Slight show of gas. Acidized with 6,000 gals 15% HCL. Well began to flow and making gas. Hooked up test equipment 11-16-82 and began flow testing. Flow tested for 194 hrs. and recovered 2,038 MCF, 14 B0, 6BC, and 1 BW. Currently flow testing.

0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Ast. Adm. Analyst DATE 12-1-82APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

\*See Instructions on Reverse Side