

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 1980' FEL
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)
AT TOTAL DEPTH:

JAN 31 1983

O. C. D.

88240, OFFICE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
NM-16131
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal DB
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Und. Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-25-31
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3348' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up wireline unit 11-28-82. Ran bottom hole pressure test. Moved in service unit 1-16-83. Perforated additional Wolfcamp intervals 13182'-13204' and 13286'-13305' with 2 JSPF. Ran base gamma ray and temperature survey. Acidized well with 10000 gallons 15% NEFE HCL with 380 ball sealers. Acid was tagged with radioactive material. Flushed with 90 barrels 10# brine water. Ran after acid gamma ray log. Began flow testing well. Recovered 27 B0, 103 BLW, 148 BW, and 1222 mcf in 8 days. Currently flow testing.

0+6-BLM, R 1-HOU 1-DMF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 1-27-83

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

JAN 28 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

RECEIVED

JAN 28 1983

*See Instructions on Reverse Side

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO