RECEIVED

NM OIL CONS. COMMISSION

Drawer DD

change on Form 9-330.)

Artesia, FONM Ap 88210

Form 9-331 Dec. 1973

> PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

(other)

FEB 1 4 1983

Budget Bureau No. 42-R1424 O. C. D. UNITED STATES 5. LENSE

DEPARTMENT OF THE INTERIORRIESIA, OFFICE	NM-16131
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
oo not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Federal "DB"
1. oil gas X other well well	9. WELL NO. 1
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME Und. Wolfcamp
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	22-25-31
below.) AT SURFACE: 1980' FSL X 1980' FEL AT TOP PROD. INTERVAL: (Unit J, NW/4,SE/4)	12. COUNTY OR PARISH 13. STATE NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3348. GL
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT SUBSEQUENT	(NOTE: Report results of multiple completion or zone

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flow tested 168 hrs and recovered 5 BO, 58 BW, and 1344 mcf. Shut-in 2-1-83 for BHP build-up and evaluation. Ran tubing and tested Hydril to 10,000 psi above slips. Tubing landed at 13,921' and packer set at 13,653'. Released on-off tool and displaced hole with 10# brine water and 2% KCL. Installed tree and tested to 10,000 psi-OK. Swabbed 4 hrs. and recovered 45 BLW. Well kicked off. Flowed at 400 psi on 48/64" choke. Recovered 25 BLW and tubing pressure stablized at 90 psi on 48/64" choke with 15' to 18' flare. Rigged up wireline unit and ran BHP Bomb. Left shut-in. Currently evaluating BHP results.

1-W. Stafford, HOU 1-CMH 0+6-BLM,R 1-1+04

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby servify that the foregoing is true and correct Ast. Adm. Analyst	DATE2-10-83
ACCEPTED FOR RECORD (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS APPROVED BY APPROVED BY	DATE
CONDITIONS OF APPROVEED ANY 1983	-

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

See Instructions on Reverse Side