

SUGGESTED FIELD DATA SHEET (Not Required To File)

8-24-83

Type Test	☐ INITIAL	☐ ANNUAL	☐ SPECIAL	Test Date	Lease No. or Serial No.
Company	Amoco Production Co.			Connection	Allottee
Field	Wildcat			Location	Unit
Completion Date	Total Depth	Plug Back TD	Elevation	Form or Lease Name	
Csg. Size	Wt.	d	Set At	Perforation: From	To
Tbg. Size	Wt.	d	Set At	Perforation: From	To
Type Completion (Describe)				Packer Set At	County or Parish
Producing Thru	Reservoir Temp. F	Mean Annual Temp. F	Baro. Press. - Pa	State	

L		H		G _g	% CO ₂	% N ₂	% H ₂	Prover	Meter Run
				0.8277	0.280	0.428		4"	
DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tbg. Psig.	Csg. Psig.	Temp F	Pressure Psig	Diff.	Temp F	Orifice	(Include liquid Production data Type-A.P.I. Gravity-Amount)
1:15		8030		82°	00			1.50	Shut-IN
1:30		8030		42°	7				Begin test
1:45		7650		40	7				6/64 Choke
2:00		7330			7		45°		6/64 mcf/day
2:15		7080			7		40		
2:30		6860		40°	7		38		End Rate 1
2:45		6460			12		32°	1.50	8/64 Choke
3:00		5930			12		31		
3:15		5620			12		28		
3:30		5210		46°	12		25		End Rate 2 930 mcf/day
3:45		4620			20		25°	1.50	9/64
4:00		4215			20		14		
4:15		3762			20		14		
4:30		3395		52°	20		8		End Rate 3 1307 mcf/day
4:45		3105			25		8	1.50	10/64
5:00		2752			25		8		
5:15		2430			25		8		
5:30		2272		64°	25		7		End Test 1528 mcf/day
									1.5" Fluid
									Made 4 barrels of Condensate during test
									64.6 @ 70°
									63.5 @ 60° API gravity of liquid