

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

NM-16131

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal DB

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Wolfcamp

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA

22-25-31

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

JAN 29 '90

O. C. D.  
ARTESIA, OFFICE

1. WELL TYPE ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P O Box 3092 Houston, TX 77253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FSL X 1980' FEL, Unit J (NW/4, SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3348' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

REEL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Casing Integrity Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/08/90

10:37 a.m. Rigged up kill truck and pumped less than 1 bbl. packer fluid and pressured to 600 PSI with initial shut in 580 PSI 10:45 a.m. and let set 25 minutes. 11:10 a.m. test o.k. and rig down kill truck.

Perforations: 13,042 to 13,305  
Production packer set at 11,505  
Pressure loss: 0 PSI in 25 minutes.  
No pipeline is serving well.

Witnessed by: Dale Carpenter - BLM  
Steve Bishop - Amoco

T.A. / S. I. STATUS

APPROVED FOR 12 MONTHS

ENDING 2/1/91

This Approval of Temporary  
Abandonment Expires

1/95 - O.C.D. GW

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Admin. Analyst

DATE 01/17/90

\*This space for Federal or State office use)

APPROVED BY

TITLE

DATE 1/19/90

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side