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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico nergy, Minerals and Natural Resources Depart= 1

## OIL CONSERVATION DIVISION

RECEIVED

Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	OCT - 4 1993	<b>3</b>
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GA	ATION C. D.	
I	10 11/11(0.10)	30-015-24155	
Operator YATES PETROLEUM CO	RPORATION		
Address 105 South 4th St.,	Artesia, NM 88210 Other (Please expla	in) ME FROM FEDERAL DI	3 #1, WHICH
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of Transporter	ABANDONED, TO AMO	
1 1 1	Casinghead Gas Condensate #1. Check (1)  Coo Production Company - P. O. Box 3092 -	- Houston, TX 772	53
Change in Operator XXI  If change of operator give name Amo	oco Production Company - P. O. Box 3032		
and address of previous operator  II. DESCRIPTION OF WELL		Kind of Lease	Lease No. NM-16131
II. DESCRIPTION OF WEELS	Well No. Pool Name, Including Formation	State, Federal or Fee	Mr-10131
Amoco DB Federal	1 Und. Wolfcamp	Feet From The	East Line
Location	. 1980 Feet From The South Line and 198		County
Unit LetterJ	' \n m/	Eddy	

w Well	님	Oil	·		ry Gas			L/	ecture	Octobe	1,199	3	
completion	垃圾	Car	singhead (	Gas 🔲 🤇	Condens	any - P.	#1.	_ <del>680</del>	<u> 2002 - H</u>	louston.	TX 772	253	
ange in Operator	A Dame	A=0.00	Produ	ction	Comp	any - P.	0.	Box	3092 - 1	loud comp			•
hange of operator give	operane -											Lease	No.
DESCRIPTIO	N OF W	ELL AN	D LEA	SE	- 137	me, Including	Formati	ion		Kind of L	ease eral or Fee	NM-16	
DESCRIPTION	N OL TH		,	- 1	Pool Na	Wolfc	amp			State, 100		1 1111 2	
ease Name Amoco DB Fee	deral			_11	Uno	. WOIIC						<del>-</del> -	Line
						Co:	+h	T : 97	4 1980°	Feet 1	rom The	East	
ocation	J		1980	)	Feet Fr	om The _So	u L II	Tine at					County
Unit Letter.						31E		, NMP		Eddy			County
<b>a</b>	22 1	ownship	25S		Range								
					A %	IN NATTIR	AL G	AS			of this for	m is to be sent	)
II. DESIGNATI	ON OF	TRANSF	ORTE	R OF O	IL AN	DIATON	Address	Give	address to whi	ch approved co	ppy of the join	m is to be sent	
Name of Authorized T	ransporter	of Oil		or Conne	1 Fate								
					07 Do	y Gas 🔲	Addres	s (Give.	eddress to whi	ch approved c	opy of this joi	m is to be sen	
Name of Authorized	Transporter	of Casinghe	ead Gas		נום זס	,							
Malie of Monton					Twp.	Rge.	Is gas	actually	connected?	When ?		•	
If well produces oil o	r liquids,	1	Unit	Sec.	i i	i	l						
give location of tanks.				<u> </u>		rive commingi	ing orde	er numb	er:				
give location of tanks.  If this production is or	ommingled	with that fo	om any o	ther lease o	r poor, s	3,00 00	•				Plug Back	Same Res'v	Diff Res'v
IV. COMPLET	TON DA	TA				Gas Well	New	Well	Workover	Deepen	Link Dack	1	1
			<b>σ</b> Ω	Oil We	;11 [ ]	O40	i			<u> </u>	P.B.T.D.	l	
Designate Typ	pe of Con	ipletion -	(A)		to Prod		Total	Depth			P.B.1.D.		
Date Spudded			Date Co	mpl. Ready	Wilou	•	1				Tubing Dep	ith	
Date Special			<u> </u>		Compat	ion	Top (	Oil/Gas	Pay		I doing Dep	· <b>u·</b>	
Elevations (DF, RK.	B, RT, GR,	etc.)	Name of	Producing	Pome	10	1				Depth Casi	ng Shoe	
Elevanor (==			<u> </u>				_1				Dopai.		
Perforations											_!		
					0.04	SING ANI	CEN	<b>MENTI</b>	NG RECO	RD	<del></del>	SACKS CEN	MENT
				TUBIN	G, CA	10 8175	1		DEPTH SE	<u>T</u>	1	JIO-	3
HOLE SIZE			1	CASING & TUBING SIZE						11-11-93		3	
\ <del>-</del>			J				-					1426	marel
							_					17	
											!		
				5 III C	WAR	LE				11. fan 1	hie denth or b	e for full 24 h	ours.)
V. TEST DAT	TA AND	REQUE	ST FO	K ALLU	JAA TZD	lood oil and m	usi be e	qual to	or exceed top	allowable for t	etc.)		
OIL WELL	(Test m	usi be after	recovery	of total voi	wite of		Pro	ducing !	Method (Flow	, pump, gas 19	, 6.2-9		
Date First New O	il Run To T	ank	Date o	of Test							Choke Si	ze	_
				D			Ca	sing Pre	अध्यक्ष		1.	_	
Length of Test			Tubin	g Pressure			- 1				Gas- MC	F	
				711			W	ater - B	bls.		1		
Actual Prod. Dur	ring Test		Oil -	Bbls.									
												of Condensate	
GAS WELL							TB	bls. Cor	ndensate/MMC	F	Gravity	Of Conocus	
GAS WELL	- MCF/D		Leng	gth of Test		•	1				Choke	Cize	
Actual Prod. Test - MCF/D		1		761			asing P	ressure (Shut-	n)	Choice			
Testing Method	(pitot. back	pr.)	Tub	ing Pressur	e (Shul-	·m)		=		·			
											)/ATIC	N DIVIS	SION
VI. OPER	ATOP (	ERTIF	ICAT	E OF C	OMP	LIANCE	11		OILC	ONSER	TVAIL	/  \ A	
VI. OPER 1 hereby cer	WIOK (	niles and r	egulation	s of the Oil	Conser	vation		1			nrt - 5	1993	
l hereby cer Division ha	ine peeu co.	nplied with	and that	the informa	tion giv	en above	1		nata Anni	roved	ייטט		
Division na	ve been cor complete to	the best of	my know	ledge and	Deliel.		Ì	-	OIL C	_,			
77	, . ,	1	$\overline{}$				\	_	_				

Production Rusty

Printed Name
Sept. 30, (505)1993 Sept.

748-1471 Telephone No.

Clerk

Title

ORIGINAL SIGNED BY By. MIKE WILLIAMS SUPERVISOR, DISTRICT !! Title

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accompanied by tabulation tests taken in accompanied by tabulation of deviation tests taken in accompanied by tabulation tests taken in accompanied by tabulatio INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.