

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ OCT 7 1982
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3901, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

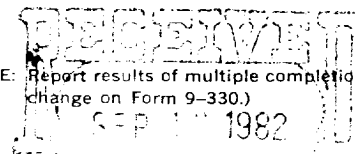
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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FRACTURE TREAT ☐
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CHANGE ZONES ☐
ABANDON* ☐

(other) Weekly Drilling Report & Casing Detail

5. LEASE
NM-28172
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Delta Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Wildcat (Morrow)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T25S, R26E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3413.8 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

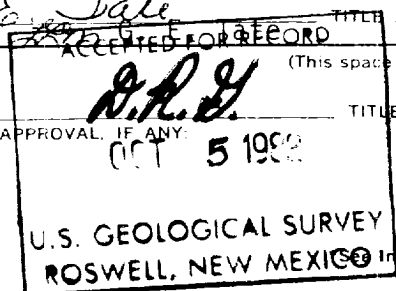
8-23-82 RU. Spudded. Drlg to 195'.
8-24-82 Svy @ 190'=0. TIH w/Bit #1. Drlg to 265'.
8-25-82 Drlg to 335'.
8-26-82 Drlg to 350'. Svy @ 350'=3/4°. POH. RU Csg. tools. Running 16" 65# H-40 St&c csg OAL 351.19 to TD of 350'. Circ csg. Cmt'd csg w/10 bbls H2O, 755 sks B.J. Lite, 2% A-7, 1/4#/sk celoflake, 12.5#/gal. Tailed 300 sks Class "C", 2% A-7, 1/4#/sk celoflake 14.8#/gal. Bumped plug w/1250# press. Floats held o.k. Circ 200 sks cement. NU on 16". WOC.
8-27-82 NU 16" riser. WOC 24 hrs.
8-28-82 Drlg cmt F.C. & F.S. from 302' to 350'. Drlg to 486'.
8-29-82 Svy @ 918'=3/4°. Drlg to 1,070'.
8-30-82 Svy @ 1414'=1 1/4°. Drlg to 1505'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. E. Tate TITLE Prod. Supt. DATE 9-10-82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

8-31-82	Svy @ 1665'=1 1/4°. Drlg to 1676'.
9- 1-82	RU csg tools. Ran 43 jts 10 3/4 51# K-55 St&c OAL 1707.22 including float shoe & F.C. to TD 1676'. RU B.J. Hughes. Circ csg. Cmt'd w/1530 sks B.J. Lite w/6# A-5, 1/4#/sk celoflake & 2% A-7, slurry 12.7#. Tailed w/300 sks Class "C" w/2% A-7, 1/4# celoflake, slurry 14.8#. Bumped plug w/1250 psi, floats held o.k. Circ. 200 sks of cmt. Pressured up on csg to 1500#. O.K.
9- 2-82	WOC 24 hrs. NU BOP. Testing BOP.
9- 3-82	Testing csg. Tag cmt @ 1600'. Drlg to 1700'.
9- 4-82	Svy @ 2176=1/2°. Drlg to 2750'.
9- 5-82	Svy @ 2905=1°. Drlg to 3575'.
9- 6-82	Svy @ 3708=1°. Drlg to 4052'.
9- 7-82	Drlg to 4490'.
9- 8-82	Svy @ 4492'= 1 1/4°. Drlg to 4800'.
9- 9-82	Svy @ 5193'= 1°. Drlg to 5350'.
9-10-82	Drlg to 5930'.