

(NOVEMBER 1983)
(For early 3-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

BLM FORM NO. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒

2. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PISTON BACK ☐

DIFF. DRIVE ☐

Other ☒ O.C.D.

3. NAME OF OPERATOR
Mobil Producing TX & NM Inc.

4. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Houston, TX 77046

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 660 FWL

At top prod. interval reported below

At total depth same

14. PERMIT NO. NA
DATE ISSUED 7/7/82

6. LEASE DESIGNATION AND SERIAL NO.
NM-28172

7. IF INDIAN ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Delta Federal

10. WELL NO.
2

11. FIELD AND POOL OR WILDCAT

Wildcat (Morrow)

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 7, T25S, R26E

13. COUNTY OR PARISH
Eddy

14. STATE
New Mexico

15. DATE SPUDDED 8/23/82
16. DATE T.D. REACHED approx 10/15/82
17. DATE COMPL. (Ready to prod.) none
18. ELEVATIONS (DF, BNB, RT, GB, ETC.)* 3413.8-GR, 3440-KB
19. ELEV. CASINGHEAD 3413.8

20. TOTAL DEPTH, MD & TVD 11478
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
24. ROTARY TOOLS X
25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
none
27. WAS DIRECTIONAL SURVEY MADE
no

28. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-Micro-SFL, Compensated Neutron-Litho Density, Borehole Compensated-
29. WAS WELL CORRED
yes

CASING RECORD (Report all strings set in well) Sonic log					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	350	NA	755x BJ Lite, 300x C	
10-3/4	51	1676	NA	1530x BJ Lite, 300x C	
7-5/8	33.70	9100	NA	850x H	3917'

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
none					none	

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
none		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		11,200	45x C1-H cement
		9,200	45x C1-H cement - no plug
		9,200	45x C1-H cement
		4200-4300	25x C1-H cement

33. PRODUCTION continued - see attachment
DATE FIRST PRODUCTION no production
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Drilled Dry - Well P&A 11/5/82
WELL STATUS (Producing or shut-in) shut-in/P&A

DATE OF TEST	MOLDS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Authorized Agent DATE 2/16/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.

GEOLOGIC MARKERS