

4/51

UNITED STATES Artesia, NM 88210

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

**RECEIVED**  
**OCT 14 1982**

1. oil well ☐ gas well ☒ other ☐ **OIL & GAS**
2. NAME OF OPERATOR **MINERALS MGMT. SERVICE**  
**ROSWELL, NEW MEXICO**
3. ADDRESS OF OPERATOR  
Perry R. Bass  
P. O. Box 2760, Midland, Tx. 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL 1980' FWL Unit Letter K  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) 9 5/8" Csg.

SUBSEQUENT REPORT OF

5. LEASE  
NM 5022-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Poker Lake Unit
8. FARM OR LEASE NAME  
Poker Lake Unit
9. WELL NO.  
58
10. FIELD OR WILDCAT NAME  
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T24S, R31E
12. COUNTY OR PARISH  
Eddy
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3493' GL

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**OCT 22 1982**

**O. C. D.**

**ARTESIA, OFFICE**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drld. 12 1/4" hole to 12,700' 9-25-82. Ran 43 Jts. 9 5/8" 40# N-80 Butt. csg., 38 Jts. 9 5/8" 53.50# S-95-LT & C csg., 63 Jts. 9 5/8" 43.50# S-95 LT & C csg., 90 Jts. 9 5/8" 40# S-95 LT & C csg., 60 Jts. 9 5/8" 47# S-95 LT & C csg. Csg. set @ 12,700'. Cemented w/500 sx Class "H" w/additives tailed in w/500 sx Class "H" w/additives plug down @ 7:30 pm 9-26-82. WOC 14 1/2 hrs. Ran temp. survey & cement bond log 9-27-82. Perf'd 2 shots, 0° phasing, JRC SSB-II 1 11/16" gun magnet de-centralized (2 holes @ 12,020') squeezed with 300 sx Class "H" w/additives. Perf'd 2 shots at 11,954' and pressure tested to 5000 psi. Drilled out cement inside 9 5/8" csg. from 11,985-12,050'. Ran bit to 12,227'. Pressure tested casing to 1000 psi. Ran cement bond log. Set Baker Model "D" retainer/production packer @ 11,838'. Perf'd 12,108-12,111' w/2 JSPF w/1 9/16" JRC SSB-II. Ran 4-point test and SI. Waiting on pipeline connection.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. R. Glass* TITLE Sr. Prod. Clerk DATE 10-13-82

**ACCEPTED FOR RECORD**

(ORIG. SCD) DAVID R. GLASS

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

**OCT 19 1982**

**U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO**

See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.