

**EIGHT POINT DRILLING PROGRAM  
BASS ENTERPRISES PRODUCTION CO.**

**NAME OF WELL: POKER LAKE UNIT #58**

**LEGAL DESCRIPTION - SURFACE:** 1980' FWL & 1980' FSL, Section 27, T-24-S, R-31-E, Eddy County, New Mexico.

**POINT 1: ESTIMATED FORMATION TOPS**

(SEE NO. 2 BELOW)

**POINT 2: WATER, OIL GAS AND/OR MINERAL BEARING FORMATIONS**

Anticipated Formation Tops: KB 3510' (est)  
GL 3493'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Strawn	13,670	-10,160	Oil/Gas
T/Atoka	13,825	-10,315	Oil/Gas
T/Upper Morrow	14,405	-10,895	Oil/Gas
T/Middle Morrow	14,880	-11,370	Oil/Gas
T/Lower Morrow	15,310	-11,800	Oil/Gas
Total Depth	15,350	11,840	Oil/Gas

**POINT 3: CASING PROGRAM**

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
*7-5/8" 39# S-95 & P-110, FL4S	12175' - 14400'	Liner	New
4-1/2" 15.1# S-95 LT&C	13940' - 15350'	Production Liner	New

\*See Casing Design - (Exhibit C<sub>1</sub> & C<sub>2</sub>)

**POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)**

A BOP equivalent to Diagram 1 will be nipped up on the current casinghead. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Thirty days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.