Form 3160-5 (June 1990)

CONS	COMMISSION	215
DD	0.623.0	

UNITED STATES

NM UIL Drawer NM SROWM APPROVED Artesia Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-0522-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Poker Lake Unit 1. Type of Well Oil Gas Well Well 8. Well Name and No. 2. Name of Operator Poker Lake Unit #58 9. API Weil No Bass Enterprises Production Co. 30-015-24190 3. Address and Telephone No. Field and Pool, or Exploratory Area P. O. Box 2760 Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Big Sinks (Wolfcamp) 11. County or Parish, State 1980' FSL & 1980' FWL, Unit Letter K, Section 27, Eddy County, New Mexico T-24-S, R-31-E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing X Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing X Other Temporarily Abandon Dispose Water (Note: Report results of multiple completion on Well-Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to the Sundry Notice dated 2/24/95 by Joe G. Lara, BLM Carlsbad, the Poker Lake Unit #58 tested 3/16/95 to certify integrity of the casing and down hole equipment. As witnessed by Cathy Queen, the annulus was pressure tested with water to 560 psi (see attached copy of chart and Daily Operations Report).

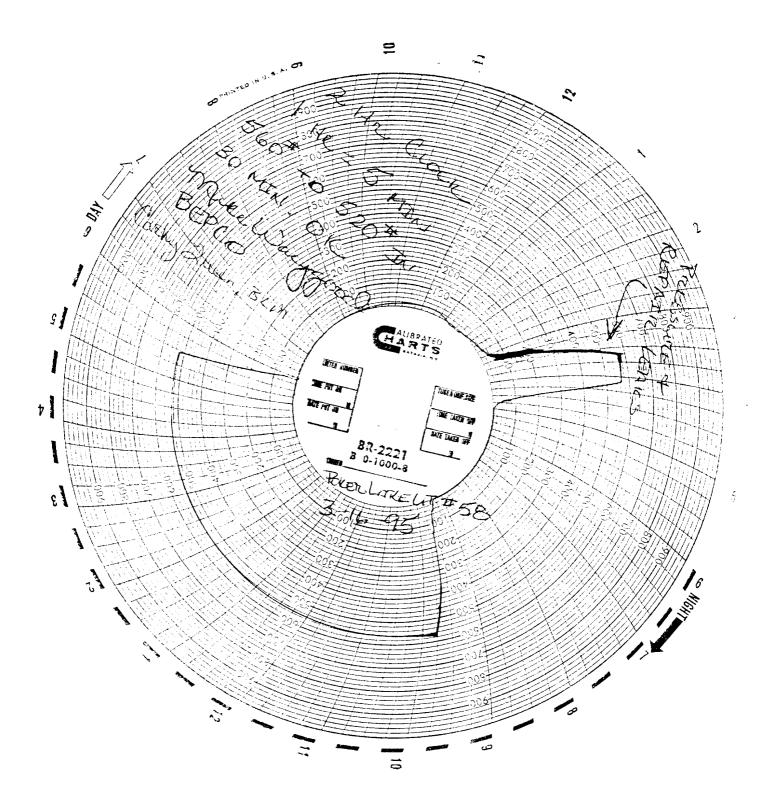
Temporarily abandon approval is requested.

TH APPROVED FOR 12 MOVE ENDING 3/16/9/2

CERTIFIED #Z 112 327 748 - BGH:PGO I hereby certify that the foregoing is true and gorre al or State office use) (This space for Feder Petroleum Enginea Approved WRIG. SGD.) JUE G. LARA Conditions of approval, if any

Title 18 U.S.C. Section 1991, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction





BASS ENTERPRISES PRODUCTION COMPANY

Date:	03	16	95
	mo.	day	vear

		Daily Operations	Report	Posted:
Wall: Place &	[‡] 58	ID Code:		Page: of
	00000		2 NO	Final? YES
Down (brs.): Daily	2A Cum	Ioh Type: Repair	CSG Service (Workover)	TNT. TEST. /Stim/Log/Test/(Re)Complete)
				CIC. TEST
				30 MIN. WEL
				ST WITHESSET
BY CA	THY Qu	EEN BLM	Caruse	SLO NM.
12.0. K	ILL TI	ruck.		

Repair Section			Service Section	Cost Section (Estimates)
Repair Section Failure OO	Cause 21	Contractor	Service Section Service 70	Pulling Unit
Failure OO	21 Not Appliable 22 Corrosion 23 CorrPolymer	Operator	Service 70 70 None 71 Workover 72 Log-Test	Pulling Unit Rods / Tubing Pump Truck350
Failure OO OO None O1 Pin Break O2 Box Break	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque	Operator 40 Brunson 52 Pool 41 Busters 53 Pride 42 Cobra 54 R & H	Service 70 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press Survey	Pulling Unit
Failure DIO ON None On Pin Break De Box Break ON SH. Box Break ON Cplg. Unscrewed Wrench Flat Break ON F.G. End Connector ON Steel Rod Body ON F.G. Rod Body ON F.G. Rod Body	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue 29 H ₂ S Embrittlement	Operator	Service 70 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete 78 Swab	Pulling Unit
Fallure OLO ON None On Pin Break Sox Break Sox Break Cox Brea	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue	Operator 40 Brunson 52 Pool 41 Busters 53 Pride 42 Cobra 54 R & H 44 DA & S 55 Ram 45 Dan Mar 56 Standard 46 Hercules 57 SWC 47 Jackson 58 Wellco 48 Longhorn 59 WellTech 49 M & W 60 White	Service 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete	Pulling Unit
Failure OLO None None Pin Break Sox Break Failure Olo None Sox Break Failure Failure	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue 29 H ₂ S Embrittlement 30 Gyp. Build-Up 31 Overstressed 32 Other (Explain)	Operator 40 Brunson 52 Pool 41 Busters 53 Pride 42 Cobra 54 R & H 44 DA & S 55 Ram 45 Dan Mar 46 Hercules 57 SWC 47 Jackson 58 Wellco 48 Longhorn 59 WellTech 49 M & W 60 White 61 Other	Service 70 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete 78 Swab	Pulling Unit
Failure Olo None None Pin Break Sox Break Folia Box Break Folia Break	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue 29 H ₂ S Embrittlement 30 Gyp Build-Up 31 Overstressed 32 Other (Explain) Size	Operator 40 Brunson 52 Pool 41 Busters 53 Pride 42 Cobra 54 R & H 44 DA & S 55 Ram 45 Dan Mar 56 Standard 46 Hercules 57 SWC 47 Jackson 58 Wellco 48 Longhorn 59 WellTech 49 M & W 60 White 61 Other	Service 70 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete 78 Swab	Pulling Unit
Fallure OLO ON None On Pin Break Description Sh. Box Break Colleg. Unscrewed Wrench Flat Break E.G. End Connector Steel Rod Body F.G. Rod Body F.G. Rod Body Hydr. Pump (Pistorn) Hydr. Pump (Jet) Elec. Sub. Pump Tubing Leak Casing Leak Loung Stuck	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue 29 H ₂ S Embrittlement 30 Gyp. Build-Up 31 Overstressed 32 Other (Explain) Size BO 80 Not Applicable 81 %" 82 %" 83 %"	Operator 40 Brunson 52 Pool 41 Busters 53 Pride 42 Cobra 54 R & H 44 DA & S 55 Ram 45 Dan Mar 56 Standard 46 Hercules 57 SWC 47 Jackson 58 Wellco 48 Longhorn 59 WellTech 49 M & W 60 White 61 Other District & Production Foreman Monahans 91 W.C. Collins 92 C.K. Jenkins 99 M.G. Waygood	Service 70 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete 78 Swab	Pulling Unit
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Failure Olo None None Pin Break Sox Break Sox Break Folia Discrewed Folia Discrewed Folia Dody Folia Body Folia Rod Body Folia Rod Body Folia Rod Body Hydr Pump (Pistorn) Hydr Pump (Jet) Elec Sub Pump Tubing Leak Casing Leak Dump Jack Tubing Stuck Other (Explain)	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue 29 H ₂ S Embrittlement 30 Gyp. Build-Up 31 Overstressed 32 Other (Explain) Size BO Not Applicable 81 %" 82 %" 84 1.0" 85 1.2" 86 1.25" 87 K-Bar 88 2%"	Operator 40 Brunson 52 Pool 41 Busters 53 Pride 42 Cobra 54 R & H 44 DA & S 55 Ram 45 Dan Mar 56 Standard 46 Hercules 57 SWC 47 Jackson 58 Wellco 48 Longhorn 59 WellTech 49 M & W 60 White 61 Other District & Production Foreman Monahana 91 W.C. Collins 92 C.K. Jenkins 99 M.G. Waygood Kermit 94 J.D. Robinson 95 L.D. Antley 96 R. Robertson Sundown	Service 70 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete 78 Swab	Pulling Unit Rods / Tubing Pump Truck
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Failure O O None 1 Pin Break 2 Box Break 3 S.H. Box Break 4 Cplg. Unscrewed 5 Wrench Flat Break 6 F.G. End Connector 7 Steel Rod Body 9 Rod Pump 10 Hydr. Pump (Jet) 11 Elec. Sub. Pump 13 Tubing Leak 14 Casing Leak 15 Pump Jack 16 Tubing Stuck 17 Other (Explain) 20 (Reserved)	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue 29 H ₂ S Embrittlement 30 Gyp. Build-Up 31 Overstressed 32 Other (Explain) Size Size 80 Not Applicable 81 %" 82 %" 83 %" 84 1.0" 85 1.2" 86 1.25" 87 K-Bar 88 2%" 90 Other (Explain)	Operator 40 Brunson 52 Pool 41 Busters 53 Pride 42 Cobra 54 R & H 44 DA & S 55 Ram 45 Dan Mar 56 Standard 46 Hercules 57 SWC 47 Jackson 58 Wellco 48 Longhorn 59 WellTech 49 M & W 60 White 61 Other District & Production Foreman Monahana 91 W.C. Collins 92 C.K. Jenkins 99 M.G. Waygood Kermit 94 J.D. Robinson 95 L.D. Antley 96 R. Robertson Sundown 97 J.R. Field 98 R.T. Sreder 101 G.D. Davis 100 Other	Service 70 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete 78 Swab 79 Other (Explain)	Pulling Unit
Failure O O None 1 Pin Break 2 Box Break 3 S.H. Box Break 4 Cplg. Unscrewed 5 Wrench Flat Break 6 F.G. End Connector 7 Steel Rod Body 9 Rod Pump 10 Hydr. Pump (Jet) 11 Elec Sub Pump 13 Tubing Leak 14 Casing Leak 15 Pump Jack 16 Tubing Stuck 17 Other (Explain) Work Summary and Oth Remarks (for Permanen	21 Not Appliable 22 Corrosion 23 CorrPolymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue 29 H ₂ S Embrittlement 30 Gyp. Build-Up 31 Overstressed 32 Other (Explain) Size BO Not Applicable 81 %" 82 %" 83 %" 84 1.0" 85 1.2" 86 1.25" 87 K-Bar 88 2%" 89 2%" 90 Other (Explain)	Operator 40 Brunson 52 Pool 41 Busters 53 Pride 42 Cobra 54 R & H 44 DA & S 55 Ram 45 Dan Mar 56 Standard 46 Hercules 57 SWC 47 Jackson 58 Wellco 48 Longhorn 59 WellTech 49 M & W 60 White 61 Other District & Production Foreman Monahana 91 W.C. Collins 92 C.K. Jenkins 99 M.G. Waygood Kermit 94 J.D. Robinson 95 L.D. Antley 96 R. Robertson Sundown 97 J.R. Field 98 R.T. Sreder 101 G.D. Davis 100 Other	Service TO 70 None 71 Workover 72 Log-Test 73 T.A 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete 78 Swab 79 Other (Explain)	Pulling Unit Rods / Tubing Pump Truck

