		AN:	143344	٠ ۲
JIL	CONSERVATION COMMISSION	5 2 2		i, i,
	BÓX 1900	3	AUG 1 0 1988	
	HOBBS, NEW MEXICO	•	O. C. D. ARTESIA, OFFICE	
NOTICE OF GAS CONNECTION	$\checkmark$	DATE	8-8-83	

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from the J.C.	Williamson	
	Operator	
Holly Federal # 1 D, Lease, Well No. and Unit	<u>EDDY</u> County	<u>Sec 26, T265, R29E</u> S-T-R
	Conoco, In	<u> </u>
7 7 7 67	Name of	Purchaser
was made on $7 - 29 - 83$ Date		

Conoco, Tre Purchaser

Bany Z. Ocher Representative

Associate Engineer

cc: To Operator

U11 Conservation Commission - Santa Fe

## CAILROAD COMMISSION OF TEXAL RECEIVED

Form W-12

OIL AND GAS DIVISION			(1.1-71)	
			SEP 1 0 1982	6. RRC District
INCLINA (One Copy Must Be	7. RRC Lease Number. (Oil completions only)			
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEAS	ENAME	ARTESIA, OFFICE	8. Well Number
	Holl	y Federal		1
3. OPERATOR J. C. Williamson				9. RRC Identification Number (Gascompletions only)
4. ADDRESS Box 16 Midland, Texas 797 5. LOCATION (Section, Block, and Survey)	10. County			
Sec. 26, T26E, R-29E				Eddy, N. M.
RE	CORD OF	INCLINATION	ł	
(fact) (Hundrade of feet) Inc.	Angle of lination grees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
378 378 1		1.75	6.62	6.62
624 246	3/4	1.31	3.22	9.84

378	378	1	1.75	6.62	6.62	
624	246	3/4	1.31	3.22	9.84	
1123	499	2	3.49	17.42	27.26	
1407	284	1 1/2	2.62	7.44	34.70	
1874	467	1	1.75	8.17	42.87	
2406	532	1 1/2	2.62	13.94	56.81	
2482	76	2	3.49	2.65	59.46	
2900	418	3	5.23	21.86	81.32	
3029	129	3	5.23	6.75	88.07	
3248	219	2	3.49	7.64	95.71	
3529	281	1	1.75	4.92	100.63	
4030	501	1/2	0.87	4.36	104.99	
4528	498	1/2	0.87	4.33	109.32	
5026	498	1	1.75	8.72	118.04	
5525	499	1	1.75	8.73	126.77	
6057	532	1 1/2	2.62	13.94	140.71	
6245 Il additional si	pare is needed, use th	e reverse side of this form	1.75	3.29	144.00	
		erse side of this form? well bore at total depth of	<b>yes X</b> 6245	no feet =144.	00 feet.	
	asurements were made		Casing	🔲 Open hole	X Drill Pipe	
20. Distance from	surface location of we	ell to the nearest lease lin	e		feet.	
21. Minimum dista	nce to lease line as p	rescribed by field rules			feet.	
22. Was the subjec	t well at any time int	entionally deviated from th	ne vertical in any mar	ner whatsoever?	<u>No</u>	
		is "yes", attach written o				
nuthorized to make to inclination data and data and facts are tr This certification co numbers on this form	Analties prescribed in Annis certification, that I h facts placed on both sid ue, correct, and complet ivers all data as indicate	ticle 6036c, R.C.S., that I an nave personal knowledge of th es of this form and that such to the best of my knowledge d by asterisks (*) by the item	e authorized to make information presente sides of this form a ledge. This certific.	penalties prescribed in A this certification, that I l ed in this report, and that re true, correct, and comp ation covers all dats and	rticle 6036c, R.C.S., that I am have personal knowledge of all t all data presented on both plete to the best of my know- information presented herein risks (*) by the item numbers	
Signature of Authoriz	sell de Costata	main	Signature of Authori	zed Representative		
Name of Person and	Title (type or print)	<del>гу</del>	Name of Person and	Title (type or print)		
			Operator			
Telephore: 915 Arca Co	<u></u>	880	Telephone: Area Code			
l'ailmod (issio					•	
Approved By :		Tit	1e :	Dat	e:	

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• Designates items certified by company that conducted the inclination surveys.