

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO

NM-21502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holly Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 26

T-26-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. ☒ OIL ☒ GAS
WELL ☐ OTHER

2. ARTESIAN OR NON-ARTESIAN

J.C. Williamson

3. ADDRESS OF OPERATOR

P.O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

460' ^SFML & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2899.7 GR 2712.2

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Pull rods and pump, cut paraffin with a paraffin knife
- (2) Pull tubing
- (3) Reperforate Delaware (Cherry Canyon) Sand with 9 new holes @ 5036, 37,41,42,43,48,49,54,55 (hole diameter 0.41")
- (4) Reacidize zone w/3000 gals. 7 1/2% NEFE acid @ 2.5 BPM and 1500# pressure
- (5) Swab test
- (6) If oil cut and fluid entry favorable, refrac zone with 60,000 gals. gelled KCl water, 100,000# 20/40 sand & 20,000# 12/20 sand @ 40 BPM, 1100# pressure.
- (7) Flowback frac, when well dead, return well to production

ACCEPTED FOR RECORD

7/1987

535
EL PASO, NEW MEXICO

RECEIVED
OCT 2 11 07 AM '87
OFFICE OF THE ATTORNEY GENERAL

18. I hereby certify that the foregoing is true and correct

SIGNED Kala D. Schmidt

TITLE Production

DATE 10-01-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10-9-87

*See Instructions on Reverse Side