

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL & GAS DIVISION
Drawer DD
Artesia, NM 88210
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 068431	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Perry R. Bass		7. UNIT AGREEMENT NAME Poker Lake Unit	
3. ADDRESS OF OPERATOR P. O. Box 2760 Midland, Texas 79702-2760		8. FARM OR LEASE NAME Poker Lake Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL 1980' FWL Unit Letter N At top prod. interval reported below At total depth		9. WELL NO. 59	
14. PERMIT NO. O.C.D. ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT Wildcat Morrow	
15. DATE SPUDDED 7-30-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T24S, R30E	
16. DATE T.D. REACHED 10-26-82		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 11-12-82		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3196.7' GL		19. ELEV. CASINGHEAD -----	
20. TOTAL DEPTH, MD & TVD 14,459'		21. PLUG, BACK T.D., MD & TVD 14,415'	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY ROTARY TOOLS 0'--14,459'	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)* 14,297' - 14,325'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL MSFL, CNL - LDT		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	54.50#	901'	17-1/2"
9-5/8"	36#	3510'	12-1/4"
7"	23#	11500'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
550 sx Trin-Lite & 150 sx		CT "C" None	
3090 sx Trin-Lite & 150 sx		CT "C" None	
100 sx Class "H" w/ additives		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	11,222'	14,458'	400 sx CT
SCREEN (MD)		TUBING RECORD	
H" -----		SIZE	DEPTH SET (MD)
		2-3/8"	13,962'
		PACKER SET (MD)	
		13,962'	
31. PERFORATION RECORD (Interval, size and number)			
Perfs. Welex 3-1/2" hollow steel: cased perf. gun JRC SSB-II Jet perf charges total 20 holes 1 Jet shot per foot. 14,297'-99, 14301'-303-304-305-306-307-308-309-311-313-315-317-319-320-321-322-323-325			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		14,297'-14,325'	
		5000 gals 7-1/2% MS Acid & 30 1.1" SG HT Ball Sealers.	
33. PRODUCTION			
DATE FIRST PRODUCTION Shut In	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 11-13-82	HOURS TESTED 9 hrs.	CHOKE SIZE Var.	PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 896 WATER—BBL. 4.6 GAS-OIL RATIO 0
FLOW. TUBING PRESS. 500#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE 0	GAS—MCF. 2389 WATER—BBL. 12.27 OIL GRAVITY-API (CORR.) -----
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Above Logs (2 EA)			
36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records			
SIGNED <i>L.L. Hutchens</i>		TITLE Senior Production Clerk U.S. GEOLOGICAL SURVEY	
DATE 11-15-82		DATE NOV 24 1982	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Red Beds	0	1970		T. Salt	1970	
Salt	1970	3360		B. Salt	3360	
Anhydrite & Lime	3360	3535		T. Delaware Sand	3535	
Sand & Shale	3535	7350		T. Bone Springs	7368	
Lime & Shale	7350	7440		T. Wolfcamp	10646	
Sand, Shale & Lime	7440	7510				
Lime & Shale;						
Shale & Lime	7510	9120		T. Strawn	12720	
Sand, Lime & Shale	9120	9460				
Lime & Shale	9460	10270		T. Atoka	12816	
Sand, Shale & Lime	10270	10950		T. Morrow	14420	
Lime & Shale	10950	11100				
Shale & Lime	11100	12810				
Lime & Shale	12810	13750				
Sand, Lime & Shale	13750	13845				
Shale & Lime	13845	14000				
Sand, Shale & Lime	14000	14100				
Shale	14100	14296				
Sand & Lime	14296	14326				
"	14326	14459				