

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	/
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U.S.G.S.	✓
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-7017

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

AUG 11 1982

O. C. D.  
ARTESIAL OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Maddox Energy Corporation 3. Address of Operator P. O. Box 217, Loving, New Mexico 88256 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2110</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26-S</u> RANGE <u>28-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2955.3' GL	7. Unit Agreement Name Flower Draw Unit 8. Farm or Lease Name Flower Draw Unit 9. Well No. 2 10. Field and Pool, or Wildcat Wildcat - Delaware 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 3:00 p.m., 8/6/82.

Ran 13 jts. - 552' of 8-5/8" csg.: 3 jts 8-5/8", 24#, S-80  
10 jts 8-5/8", 24#, K-55

Cmt surface csg @ 552' with 375 sx Cls C cmt w/2% Cal Cl & 1/4# flocele per sack,  
guide shoe @ 552', float @ 506.86'.  
Plugged down @ 11:59 a.m. 8/7/82 with 700# psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becky Hughes TITLE Production Agent DATE 8/10/82

APPROVED BY Justin V. Clement TITLE SUPERVISOR, DISTRICT # DATE AUG 12 1982

CONDITIONS OF APPROVAL, IF ANY: