

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-7017

7. Unit Agreement Name

Flower Draw Unit

8. Farm or Lease Name

Flower Draw Unit

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat-Delaware

12. County

Eddy

1. TYPE OF WELL

OIL

WELL ☐GAS ☒WELL ☐OTHER ☐

2. TYPE OF COMPLETION

NEW ☒WORK ☐OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF. ☐RESVR. ☐OTHER ☐

3. Name of Operator

Maddox Energy Corporation ✓

4. Address of Operator

1008 W. Pierce, Suite 2-A, Carlsbad, New Mexico 88220

5. Location of Well

6. KIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2110 FEET FROM7. East LINE OF SEC. 2 TWP. 26-S RGE. 28-E NMPM

8. Date Spudded

8/6/82

16. Date T.D. Reached

8/13/82

17. Date Compl. (Ready to Prod.)

8/28/82

18. Elevations (DF, RKB, RT, GR, etc.)

2955.3' GL

19. Elev. Casinghead

2955.3' GL

9. Total Depth

3500'

21. Plug Back T.D.

3235'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3500'

24. Producing Interval(s), of this completion - Top, Bottom, Name

3201-3219' - Delaware Sand

3210

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Depth Control Correlation

27. Was Well Cored

no

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	552'	12-1/4"	375 sx Cls C w/2% Cal Cl & 1/4# flocele	circulated
4-1/2"	13.5# & 10.5#	3469'	7-7/8"	1060 sx Hal Lt w/1/4# flocele & 5# salt/sack & 420 sx Cls C	circ 115sx to pit

31. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	3149'	3156'

32. Perforation Record (Interval, size and number)

3201-3219' - 4spf - .40" holes - 72 holes

3210

*Fracture treatment on reverse side.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3201-3219'	500 gal. 15% Hcl NeFe acid & 1500 gal. 7-1/2% Hcl NeFe acid
3210	Flushed w/13 Bbls 9.6# salt wt

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/29/82		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/1/82	6 hrs.	20/64		0	197	42	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
310#	N/A		0	788	168	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Wayne Laufer

35. List of Attachments

Depth Control Correlation Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Becky Hughes

TITLE

Production Agent

DATE

10/5/84

Post FD-2
5-10-85
Completed

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 887'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1187'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 2622'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2622'	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2622 to 3500	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

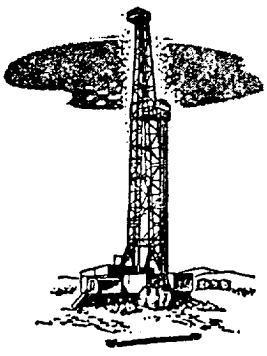
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	887	887	red shale & sand				
887	1187	300	anhydrite & shale				
1187	2612	1425	anhydrite & salt				
2622	2657	35	black limestone				
2657	3500	843	massive sandstone & grey shale				

* Fractured 3201' to 3219' w/16,000 gal & 18,000 lbs. 20/40 sand & 7000 lbs. 10/20 sand, 4000 gal pad, 1000 gal w/1 lb. 20/40 sand per gal, 1500 gal w/1 lb. 20/40 sand per gal, 2000 gal w/2 lb. 20/40 sand per gal, 4000 gal w/3 lb. 20/40 sand per gal & 3500 gal w/ 2 lb. 10/20 sand per gal. Flushed w/575 gal 2% KCl fresh water.



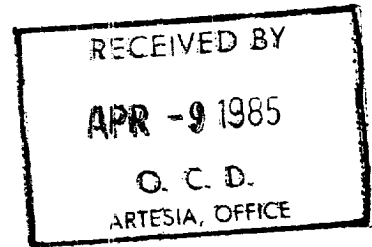
L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

August 20, 1982

Maddox Energy Corporation
717 N. Harwood
Suite 3030
Dallas, TX 75201



RE: Flower Draw Unit #2
Sec. 2, T26S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
500'	1/4°
994'	1/4°
1556'	1°
2025'	1°
2495'	1 1/4°
2998'	2°
3500'	2°

Very truly yours,

Bert N. Muncy Jr.
President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 20th day of August, 1982.

