

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB - 7 1992

O. C. D.
ARTESIA OFFICE

WELL API NO.
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-7017
7. Lease Name or Unit Agreement Name Flower Draw Unit
8. Well No. 2
9. Pool name or Wildcat Red Bluff Delaware (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2963 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Parker & Parsley Development Company
3. Address of Operator P.O. Box 3178, Midland, Texas 79702

4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2110</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>26S</u> Range <u>28E</u> NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2963 RKB
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recover tubing & packer, load well with mud, set CIBP at 3151' & dump 20' cement on plug. Spot shoe plug from 600-500' and surface plug to cap well. No casing recovery anticipated. Salvage wellhead, install dry hole marker & restore surface to NMOCC specifications.

(see attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Yeates TITLE Consulting Engineer DATE 2/6/92
TYPE OR PRINT NAME Bob Yeates TELEPHONE NO. 915-683-4768

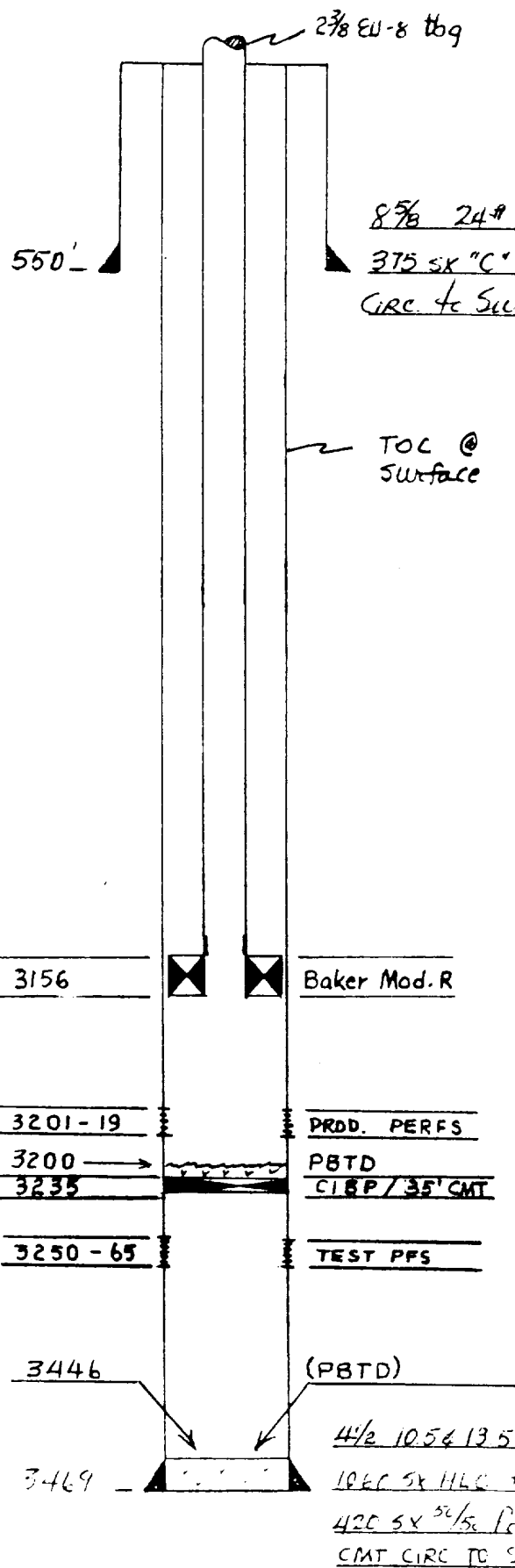
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 7 1992

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR: Parker & Parsley D.C. LEASE: Flower Draw Unit WELL: 2
 FIELD: Red Bluff Delaware (Gas) COUNTY: Eddy STATE: N.M.
 LOCATION: (G) 1980 EN & 2110 FE, Sec. 2, T-26-S, R-28-E

PROJECT: P/A DATE: 2-6-92
 AFE No. _____ APPROVED: \$ _____
 PROJECT COMPLETED: _____ AMT SPENT: \$ _____



PROCEDURE :

1. Dig working pit & flow down any pressure
2. MURUPU Release plug & load well w/ mud back to 600'. Stand up 600' tbq, lay down rest of tbq.
3. Set CIBP at 3151 & dump ^{25'} 5X "C" cmt on plug
4. Run 600' tbq in the well & spot ^{25'} 5X shoe plug w/ mud. Lay down tbq.
5. Salvage wellhead equipment
6. Spot 10 ft surface plug RDMOPLU.
7. Backfill, level location, install dryhole marker & restore surface to NMOCB specs.

PLUG No. 1 : To cover perforations;
 CIBP @ 3160
 $20 \text{ ft} \times .0895 \text{ ft}^3/\text{ft} \div 1.32 \approx \underline{2 \text{ SX}}$

PLUG No. 2 : SPOT shoe plug ; @ 600-500'
 $100 \times .0895 \div 1.32 \approx \underline{10 \text{ SX}}$

PLUG No. 3 : surface plug ; $\approx \underline{5 \text{ SX}}$
 17 SX

PREP BY: W. J. J. J. DATE: _____
 REVIEWED BY: _____ DATE: _____