

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1982

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other: ☐		P & A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other: ☐		O.C.D.	
2. NAME OF OPERATOR Perry R. Bass		ARTESIA, OFFICE	
3. ADDRESS OF OPERATOR P. O. Box 2760 Midland, Texas 79702-2760		NOV 18 1982	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 660' FNL, 660' FEL, Unit Letter A At top prod. interval reported below At total depth		RECEIVED	
14. PERMIT NO. -----		DATE ISSUED -----	
15. DATE SPUDDED 10-31-82		16. DATE T.D. REACHED 11-12-82	
17. DATE COMPL. (Ready to prod.) 11-14-82 P&A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3182' GL/3193' KB	
19. ELEV. CASINGHEAD -----		20. TOTAL DEPTH, MD & TVD 6250'	
21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* Snigle	
23. INTERVALS DRILLED BY -----		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic-GR; DLL - MSFL - GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
9-5/8"		36#	
7"		23#	
DEPTH SET (MD)		HOLE SIZE	
500'		12-1/4"	
3450'		8-1/2"	
CEMENTING RECORD		AMOUNT PULLED	
300 sx Class "C" w/add.		None	
50 sx Class "C" w/add.		2500'	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) P & A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None		None	
33.* PRODUCTION		DATE FIRST PRODUCTION Dry	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) P & A	
35. LIST OF ATTACHMENTS 2 each above logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>R.C. Smith</i>		TITLE <i>Senior Production Clerk</i>	
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		DATE 11-17-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Delaware Sand	3494		
DST #1 5236'-5200' (36') Delaware. Open 66 min. Very weak blow. SI 180 min. 1 HP 2424 psi, FP 34 psi-309 psi. SIP 2396 psi, FHP 2435 psi. Recovered 546' = 2.1 bbls. SW with skim of oil on top. C1 65,000 top C1 104,000 middle C1 125,000 bottom .04 @ 62°F Pit mud 0.1 @ 60°F 41,000 C1 Sampler 200 psi, no gas no oil 2300cc SW .03 @ 60°F.						