

Artesia, NM 88210 UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Perry R. Bass

3. ADDRESS OF OPERATOR
P. O. Box 2760 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL 660' FWL Unit Letter M
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same As Above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☒ ☐

(other) DST #1, DST #2, P & A Procedures.

5. LEASE

LC 063079-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

56

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T25S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3324.6' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 6-1/4" hole to 6,000' 11-30-82. Logging

DST #1 Failed.

Preparing to plug back, B. J. cemented with 50 sx Class "H" neat. WOC 5 hrs.

Drilled 90' cement to 4,100'. PBTD 4,100'.

DST #2 3795'-4100'

Open flow 90 min. SI 180 min. IHP 1777 IFP 0-1709 ISIP 1743 FHP 1754

Recovered 3675' water with trace of oil 33 BTF MSFE sample chamber .40 ft³

gas, 400 cc oil 1850 cc water 75 psi.

Res. 0.06 @ 62°F 50K C1 sample chamber

0.1 @ 60°F 48K C1 pit

0.08 @ 60°F 52K C1 top of DP

0.06 @ 62°F 52K C1 bottom of DP

(over)

Subsurface Safety Valve: Manu. and Type N/A Set @ ----- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *R.C. Hart* TITLE Sr. Prod. Clerk DATE 12-21-82

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL
JAN 14 1983

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
DEC 22 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPC : 1981 C - 3-7-166

Released rig @ 6:00 a.m. 12-4-82 CST. RU pulling unit 12-5-82. Swabbed well & wait on W.O. Procedure 12-14-82.

Lowered 2-7/8" tubing in hole & tagged PBTD @ 4106'. Pulled up to 4105'. RU Western. Broke circulation with 2% KCl FW & circulated an estimated 2-3 Bbls from top of annulus. Batch mixed 50 sx Class "C" + 2% CaCl₂ @ 14.8 ppg, 1.32 ft³/sx. Displaced with 21 Bbls 2% KCl water. Pulled up to 4068 & reverse circulated an estimated 25 sx cement. POH with tubing. RU HALCO & WELEX. Mixed 12 gals Hydromite, using catalyst A mixture concentration. RIH with dump bailer. Found TOC @ 4059'. Dumped Hydromite. RD HALCO & WELEX. RIH with 2-7/8" tubing & SN to 3823' as before. Secured well. SDON. Preparing to swab test.

Continue swabbing well 12-16-82. WOO. Prep to P&A. Mark Gosch (Bass) talked with George Stewart for plugging procedures 12-16-82. Plan to cut 7" 23# K-55 LT&C csg. @ 3300' & set plugs as follows:

Plug #1 4,027'-3,927' 20 sx Class "H" Neat
Plug #2 100' plug across 7" csg. stub est. 3300'.
Plug #3 959'-859' 35 sx Class "H" Neat
10 sx surface plug.