

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☒	DIFF. REVR. ☒	Other ☐								
2. NAME OF OPERATOR Matador Operating Company															
3. ADDRESS AND TELEPHONE NO. 415 W. Wall, Ste 1101, Midland, TX 79701, 915-687-5955															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FSL; 1650 FEL, Sec 11, T25S, R26E At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED 8-12/82-11/7/95		12. COUNTY OR PARISH Eddy		13. STATE NM							
15. DATE SPUDDED 8-28-82		16. DATE T.D. REACHED 10-8-82		17. DATE COMPL. (Ready to prod.) Recompleted 12-3-95		18. ELEVATION (DF, RKB, RT, GR, ETC.)* 3304.8 GR		19. ELEV. CASINGHEAD 3304.8							
20. TOTAL DEPTH, MD & TVD 11710		21. PLUG BACK T.D., MD & TVD 10943		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10650-10654 Atoka								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron/Density & Dual Laterolog								27. WAS WELL CORED No							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13-3/8		48		400		17-1/2		175 HLW & 275 CLC		Circ					
9-5/8		47		1875		12-1/4		900 HLW & 400 CLC		Circ					
7		23		9200		8-1/2		650 HLW & 525 CLH							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4-1/2		8960		11710		425 CL H				2-3/8		10312		10312	
31. PERFORATION RECORD (Interval, size and number) 10650-10654 (4 ft), 1-11/16" strip gun .30" hole, 4 SPF, 16 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										10650-54		1000 gal Mod 101 w/ 30% methanol			
33.* PRODUCTION															
DATE FIRST PRODUCTION 12-3-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 12-5-95		HOURS TESTED 24		CHOKE SIZE 32		PROD'N. FOR TEST PERIOD →		OIL—BBL. 1191		GAS—MCF. 1191		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 2250		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 1191		GAS—MCF. 1191		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Multipoint test form C-122															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Rum Mathis		TITLE Production Manager						DATE 12-29-95							

*(See Instructions and Spaces for Additional Data on Reverse Side)