

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐ JAN 27 1983

2. NAME OF OPERATOR

J. C. Williamson

3. ADDRESS OF OPERATOR

P. O. Box 16, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL & 660' FWL

At top prod. interval reported below

1980' FSL & 660' FWL

At total depth

1980' FSL & 660' FWL

14. PERMIT NO.

DATE ISSUED

8-20-82

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

9-14-82

16. DATE T.D. REACHED

9-25-82

17. DATE COMPL. (Ready to prod.)

10-27-82

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

2918.5 GR

19. ELEV. CASINGHEAD

2920

20. TOTAL DEPTH, MD & TVD

6285'

21. PLUG, BACK T.D., MD & TVD

6243

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

RECEIVED 6285

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5117'-5161'

JAN 31 1983

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Compensated Density Neutron

O. C. D.

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well) ARTESIA, OFFICE

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	358'	17-1/2"	425 SX	0
8-5/8"	24#, 32#	2936'	11"	150 SX	0
4-1/2"	10.5#	6285'	7-7/8"	1375 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5050	5050

31. PERFORATION RECORD (Interval, size and number)

5117-5161 17 holes w/0.42 diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5117-5161	3000 gallons acid
5117-5161	40,000 gal, 78,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-2-82		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—ABL.	GAS-OIL RATIO
11-2-82	24	full	→	30	27	90	900
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	50#	→	30	47	90	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

all gas used for fuel for heater treatment

ORIG. SCDs DAVID R. GLASS

TEST WITNESSED BY
Ralph E. Williamson

35. LIST OF ATTACHMENTS

JAN 28 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray

TITLE

MINERALS MANAGEMENT SERVICE
Production Secretary

DATE

1-24-83