## BIATE OF NEW MEXICO Revised 10-1-78 YERGY AND MINICHALS DEPARTMENT RECEIVED OIL CONSERVATION DIVISI >0 00 100110 01041010 P. O. BOX 2088 1111 SANTA FE, NEW MEXICO 87501 V BANTATI FEB 16 1983 1 PILE U \$.U.S. O. C. D. REQUEST FOR ALLOWABLE LAND DEFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTHUR DEFMATUR PROBATION OFFICE J. C. Williamson Texas 79702 P. O. Box 16, Midland, OTHER PROPERTY OF THE PROPERTY OF THE MAN WAS CHARLES AN WAS CHARLES TO FROM MASS Reasonis) for liling (Check proper box) Naw Well Dry Gan 011 Recompletion IS CETAINED Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner\_ Poel Name, Including Formation 11. DESCRIPTION OF WELL AND LEASE A Well No. Kind of Lease State, Federal or Fee NM 35607 Federal Brushy-Draw Delawore UCBHWW Federal Feet From The West 1980' South ML 29 East Eddy Count 26 South Range T. mahip Line of Section H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) P. O. Box Drawer 175, Artesia, New Mexico 88210 Addiess (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Name of Authorized Transporter of Casinghead Gas or Dry Gas When is gas actually connected? If well produces oil or liquids, give location of tanks. Unit M 1 25 26 : 29 n/a If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. I-IV. COMPLETION DATA Plug Back New Well Workover Designate Type of Completion = (X) On well X P.B.T.D. Total Depth Date Compl. Ready to Prod. 62431 6285' 10-27-82 9-14-82 Tubing Depth Top Oil/Gas Pay Name of Producting Formation Brushy\_Canyon 2918.5 GR 5050' 5115' Depth Casing Shoe Perforations 62851 5117'-5161' = 17 holes TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTHISE CASING & TUBING SIZE HOLE SIZE 425 SX 12 3/4" 3581 17-1/2" 8 5/8" 4 1/2" 2 3/8 150 SX 29361 77 1375 SX 6285 7\_778" <u>5050</u> (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Cil Run To Tonks Date of Test 11-2-82 Pumping 11-02-82 Choke Size Casing Pressure Tubing Pressure Length of Tost Full 50# 0# 24 hrs Water - Bble. OII-Bbls Actual Fred, During Test 27 90 30 Bb1s 30 Bbls GAS WELL Gravity of Condensate Bbls. Condensute/MMCF Longth of Test Arteni Pros. Test-MCF/D Casing Fressure (Shut-in) Tubing Freesure (Shut-1n) Testing Method (patos, back pr.) **DIL CONSERVATION DIVISION** AL CENTIFICATE OF COMPLIANCE FEB 1 8 1983 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Supervisor District II TITLE\_

عحر

(Title)

(Date)

Production Secretary

02/15/83

This form is to be filed in compliance with RULE 1104,

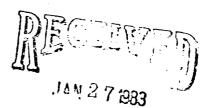
If this is a request for allowable for a newly drilled or deeprewall, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowing on new and secompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of condit; Separate Forms C-104 must be filled for each pool in multi; OPERATOR J.-C. Williamson ADDRESS P. O. BOX 161, Midland, TX 79702

LEASE NAME UCBHWW Federal WELL NO. 2 FIELD C. C. D.

LOCATION 1980'FSL & 660'FWL, Section 25, T-26-S, R-29-E, Eddy County, New Mexico

	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
DEPTH			
358	1 3/4	10.93	10.93
850	1 1/2	12.88	23.81
1281	1 1/2	11.28	35.09
1571	1 1/4	6.33	41.42
2100	1 1/4	11.54	52.96
2539	3/4	5.75	58.71
3405	2 1/2	37.77	96.48
3866	1	<b>8.0</b> 5	104.53
<b>4</b> 369	1 1/4	10.98.	115.51
4869	1 1/4	10.91	126.42
5364	. 1	8.64	135.06
5868	1 1/4	11.00	146.06
5997	3/4	1.69	147.75
6270	1 1/2	7.15	154.90



OIL & GAS
MINERALS MONT. SERVICE
ROSWELL, NEW MEXICO

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY