

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR

Geological Survey

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EP-USA

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Brushy Draw - Eddy

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Section 26,
T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: C. D. OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

J. C. Williamson

3. ADDRESS OF OPERATOR

P. O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 460' FEL

At top prod. interval reported below

1980' FSL & 460' FEL

At total depth

1980' FSL & 460' FEL

14. PERMIT NO.

DATE ISSUED

8/20/82

15. DATE SPUDDED

8/31/82

16. DATE T.D. REACHED

9/12/82

17. DATE COMPL. (Ready to prod.)

10/10/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

2904.0 GR

19. ELEV. CASINGHEAD

2906

20. TOTAL DEPTH, MD & TVD

6290-6250'

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XXXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5089' 0 5133'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Compensated Density Neutron, Dual Laterolog & Laserlog

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	360'	17 1/2"	425 SX Circulated	
8 5/8"	28# & 24#	2900'	11"	150 SX	
4 1/2"	10.5#	6252'	7 7/8"	1000 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5185'	-----
						5150'	Anchor

31. PERFORATION RECORD (Interval, size and number)

5089' - 5133' 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5089' - 5133'	Acidized with 3000 Gals. BS-30
5089' - 5133'	Frac with 30,000 Gals. Gelled
	KCL Water and 56,000# Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/10/82		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/10/82	24	n/a	→	137	150.7	95	1100	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	0	→	137	150.7		1100		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vent

35. LIST OF ATTACHMENTS

2 Copies each of GR Compensated Density Neutron, Dual Laterolog & Laserlog and Dev. Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Prod. Secretary

DATE 10/22/82

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
OCT 25 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO