

NM 601 CONS. COMMISSION UNITED STATES
DEPARTMENT OF THE INTERIOR
Branch DD
Alameda, NM 88210 GEOLOGICAL SURVEY(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other P & A		5. LEASE DESIGNATION AND SERIAL NO. LC 068431	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Perry R. Bass ✓		7. UNIT AGREEMENT NAME Poker Lake Unit	
3. ADDRESS OF OPERATOR P. O. Box 2760 Midland, Texas 79702-2760		8. FARM OR LEASE NAME Poker Lake Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' EEL Unit letter O At top prod. interval reported below At total depth JAN 13 1983		9. WELL NO. 54	
14. PERMIT NO. -----		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUNDED 12-6-82		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T24S, R30E	
16. DATE T.D. REACHED 12-16-82		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) P & A		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3434.6' GL		19. ELEV. CASINGHEAD -----	
20. TOTAL DEPTH, MD & TVD 6150'		21. PLUG, BACK T.D., MD & TVD 6150'	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-6150'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
9-5/8"		36#	
7"		23#	
DEPTH SET (MD)		HOLE SIZE	
632'		12-1/4"	
3850'		8-1/2"	
CEMENTING RECORD		AMOUNT PULLED	
400 sx Class "C" w/add.		None	
1500 sx Class "C" w/add.		None	
29. LINER RECORD			
SIZE		TOP (MD)	
None		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)	
None		None	
30. TUBING RECORD			
SIZE		DEPTH SET (MD)	
None		PACKER SET (MD)	
None		None	
31. PERFORATION RECORD (Interval, size and number)			
None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None		Post ID-2 1-14-83 P & A	
33. PRODUCTION			
DATE FIRST PRODUCTION Dry		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A	
WELL STATUS (Producing or shut-in) P & A		GAS-OIL RATIO	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Dry P & A			
35. LIST OF ATTACHMENTS 2 each above logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R.C. Southers		TITLE SENIOR PRODUCTION CLERK	
DATE 12-27-82		DATE 12-27-82	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH-INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
			No Cores No DST's No Significant Shows	Delaware Lime Delaware Sands Ramsey Cherry Canyon	3879' 3912' 3925' 5533'	3879' 3912' 3925' 5533'