

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DEC 21 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
O. C. D.
ARTESIA, OFFICE

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

J. C. Williamson ✓

Address
890 One Midland National Center, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 30 DAYS
UNLESS AN EXCEPTION ~~TO~~ FROM MMS
IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE R-7307 6/14/83

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MWJ Federal	1	Brushy Draw Wildcat Cherry Canyon	State, Federal or Fee Federal	NM 20367
Location				
Unit Letter	A	660 Feet From The North Line and	660 Feet From The East	
Line of Section	35	T. and S.	26-S	Range 29-E, NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	P. O. Box 159, Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	35	26-S	29-E	Yes	7-22-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. F
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9-26-82	12-18-82		6220'		5300'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
2882.26 GR	Cherry Canyon		5024		5072'			
Perforations					Depth Casing Shoe			
5024 - 5065' (11 holes)					6220'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 - 1/2"	12-3/4" Csg.	350'	425 sx Circulated
11 "	8-5/8" "	2850'	150 SX
7-7/8"	4-1/2" "	6220'	1050 SX
	2-3/8" Tbg.	5072'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-19-82	12-19-82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	P	P	P
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
200 BO & 50 BW	200	50	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Production Secretary
(Title)12/20/82
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 15 1983

BY Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multi-
completed wells.