

GAS-OIL RATIO TESTS

Operator	Pool	County														
J.C. WILLIAMSON	BRUSHY DRAW DELAWARE	EDDY														
P.O. BOX 16 MIDLAND, TEXAS 79702																
LEASE NAME	WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/					
		U	S	T	R			WATER BBL'S	GRAV. OIL BBL'S	OIL BBL'S	GAS M.C.F.					
HOLLY FEDERAL	1	P	26	26	29	6-24-85	P	full	60	14	24	23	39	25	27	1080/
MO FEDERAL	1	A	35	26	29	6-24-85	P	full	60	11	24	21	39	15	17	1130
EPUSA FEDERAL	3	I	26	26	29	6-24-85	P	full	60	30	24	40	39	35	39	1114
***PLEASE UP THE ALLOWABLES ON THESE WELLS																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

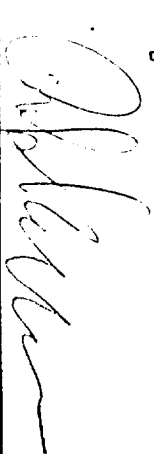
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.80.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and applicable pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.



ENGINEER (Signature)

6-25-85 (Date)

(Duty)

