November -	WED BY DEPA	U RTM	ENT OF THE INTE	SUBMIT IN TRI (Other instructio. FIOR perse side)	ATE.	Expires August 5. LEASE DESIGNATION	31, 1985 C
			OF LAND MANAGEME			NM 20367	AND SERIAL NO.
AUG 2	8 1SUNDRY N	OTIC	ES AND REPORT	CON WEELSCOMMISS	коl	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
CDo n		roposal LICAT	s to drill or to deepen or plu ION FOR PERMIT-" for su	ig back to a different reservoir.			
				A BOOTES; NM 88210		7. UNIT AGREEMENT NA	ME
WELL		R /					
NAME OF	OPERATOR /			· · ·	8. FARM OR LEASE NAME		
	Williamson /				· .	MWJ Federa	l
		und	TOYAL 79709	AUGON		1. WELL NO.	
P.O. Box 16 Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) See also space 17 below.) At surface						10. FIELD AND POOL, OF WILDCAT Brushy Draw Delaware	
	660' FNL &	660'	FEL			T-26-S, R-29-E	
PERMIT NO	0.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)		12. COUNTY OR PARISI	
			2882.2 GI			Eddy	NM
	Check	Appr	ropriate Box To Indicate	Nature of Notice, Repor	l, or Ol	ther Data	
						ENT REPORT OF :	
TEST WAT	TEB SHUT-OFF	PU'I	LL OR ALTER CASING	WATER SHUT-OFF		REPAIRING W	
FRACTURE	TREAT	мu	LTIPLE COMPLETE	FRACTURE TREATMEN	r XX	ALTERING CA	
SHOOT OB	ACIDIZN	ABA	ANDON*	SHOOTING OR ACIDIZI	NG XX	ABANDONMEN	т•
REPAIR WELL CHANGE PLANS (Other) (Other) (Note: Report results)					results o	of multiple completion on Well	
DESCRIBE P	ROPOSED OR COMPLETED d work. If well is dir	OPERAT	i	Completion or F neut details, and give pertinent ocations and measured and true	lecomplet	tion Beport and Log for	m.)
 Plug wouldnot hold. Tbg. on vacuum, unset packer, moved plug to 5135', reset packer w/14 pts. wt.; pumped 40 bbls water into tbg., plug wouldnot hold press. moved packer to 4900', tested to 1000# - held ok. (2) RU W/L, relog around old perfs. for 300'. Old GRCL was 10' off in interval. Corrected to new log. Set BP @ 5121', set packer @ 5110'. RU Titan. Re-perf. Williamson sand w/11 new holes from 5021-23-32-35-36-48-54-57-63-65-70. RD W/L. GIH w/2 jts. tbg., packer, SN & rest of tbg., set packer @ 4858', end of tbg. @ 4921'. RU Titan, aczd Williamson sand from 5021-5070' w/3000 gals. 7 1/2% NEFE acid, 66 ball sealers. Dropped 3 balls/2 bbls. Formation balled out. Acid flushed w/2% KCl water. Total load 72 bbls. Recovered 20 bbls. acid water. (3) Swab 3 runs to test tank. 							
 (4) Swab 5 runs, recovered 15 bbls. 90% oil. RU Titan, frac Williamson sand w/58,000 gals. gelled KCl water, 90,000# 20/40 sand, & 5,000# 10/20 sand. Due to wet sand in truck, only 5,000# 10/20 sand is in the hole. (5) Swab 42 total runs, 2000'/hr.; 400 bbls load water. (6) Swab 3 runs/hr., recovered 2000'/hr.; made 40 runs total, recovered 400 bbls 							
	sub, 117-3/4"	ls t rod	o test tank 15-20 s, 76-3/8" rods,	% oil; WIH w/1 1/2' 1-2'x7/8" rods, lov l back on productio	ng str)' rod pump, 1- loked pump -goo	-2'x3/4" od action.
SIGNED	Kala DE	Ś.	TITLE	Agent		DATE 8-20-	- 85
	e for Federal or State						
APPROVEI CONDITIO	NS OF APPROVAL,	P <u>OP</u> MANY NX	RECORD TITLE			DATE	
	AUG 8	6 19	- 185 *See Instructio	ns on Reverse Side			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.