

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ SEP 30 1982
2. NAME OF OPERATOR ✓
Perry R. Bass
3. ADDRESS OF OPERATOR
P. O. Box 2760 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL 1980' FWL Unit Letter N
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Core #1 DST's #1,2,3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-3/4" hole to 6,018' 9-20-82.

Core with 8-15/32" Christensen Diamond MC23 from 6,018' to 6,067' (49') recovered 100% 9-21-82.

DST #1 failed. Cond. mud for DST #2 9-22-82.

DST #2 9-23-82. 6,022'-6,067' Delaware.

IHP 3072 IF 214-576 ISIP 2958 FF 1148-2386 FSIP 2958

FHP 3081 BHT 114°F

Total Recovery 4398' 14 bbl of spot mud, 31 drilling water with trace of oil

Test interval 6022'-6067'. Inside chart failed

Sample chamber recovery:

950 psi .5 ft³ gas, 20 cc oil, 1020 cc water Cl of spot mud 39000 ppm Cl

Top of rec mud 61000 ppm Cl Rec water 90000 ppm Cl Pit 106000 ppm Cl

Subsurface Safety Valve: Manu. and Type

N/A

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Smith TITLE Sr. Prod. Clerk DATE 9-29-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

R. C. Smith
OCT 7 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE

See Instructions on Reverse Side

5. LEASE
LC 063136-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Poker Lake Unit

RECEIVED

8. FARM OR LEASE NAME

Poker Lake Unit

OCT 8 1982

9. WELL NO.

57

O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T25S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3315' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

Circulate & condition mud for DST #3 9-24-82.

DST #3 6,022'-6,067' (Delaware) 9-25-82.

Rec 222 bbl total	168 BDF + 1 B0	while jetting with N ₂	53 BDF + 1 B0	121-127,000 Cl ₂	Rec in DP
				108-112,000 Cl ₂	Pit

RD NOWSCO (Tool Open) unseat packer (Closed tool 10 min) Rec 5679' DF, skim oil, 53 BW

Drilling 8-3/4" hole 9-26-82.