

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION  
Drawer  
Artesia, NM 88210  
Approved.  
Budget Bureau No. 42-R1424

457

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

P. O. Box 2760 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FSL 1980' FWL Unit Letter N

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) 7" csg., Core #2,3,4 & DST #4,5,6

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8-3/4" hole to 6,571' 10-7-82.

Ran 95 jts. 7" 23# J-55 LT&C csg., 41 jts. 7" 26# J-55 LT&C csg., 23 jts. 7" 26# N-80 LT&C csg. Csg. set @ 6,371'.

Cemented with 400 sx Class "H" with additives. Bumped plug @ 1,100 psi, press to 1,250 psi. Float held, WOC & ND BOP 20 hrs. NU & test BOPE. Drilled cement, guide shoe. Drilling 6-1/8" hole 10-10-82. <sup>V.K.</sup>

Drilled 6-1/8" hole to 7,281' 10-13-82.

Core #2 7,281'-7,341' (Delaware)

Cored 60'. Recovered 59.5' 6-3/32" Christensen Diamond MC-23

DST #4 Test 7,254'-7,341' (87') Delaware

No Blow

Sample Chamber (0) Oil, (0) Water

2400 cc Drilling Fluid, recovered water .45 @ 55°, 36,000 C1

(over)

Subsurface Safety Valve: Manu. and Type

N/A

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. C. Hutchens*

TITLE

Sr. Prod. Clerk

DATE

10-20-82

APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

OCT 21 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE

LC 063136-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

57

10. FIELD OR WILDCAT NAME

Wildcat *Delaware*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T25S, R31E

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3315' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPN : 1981 C - 347-1C6

DP 90' in DC .44 bbls drilling fluid  
BHT 100°F IHP 3457, IFP 77-90, ISIP 2129, FHP 3457. No Blow at all on DST #4. Tool appeared to be plugged + was not. Preparing to core 10-14-82.  
Core #3 7341'-7401' (Delaware)  
Cored 60' recovered 59.5' core, 6-1/8" Christensen Diamond MC-23  
DST #5 7,256'-7,401'  
BHT 130°F IHP 3480, FF (180): 128-307, IF (15 min): 90-128, FSIP (360): 3480, ISIP (60 min): 3470, FHP: 3480  
Recovery: 457; Drilling fluid + SW [Rw = .26 @ 70°F (56,000 Cl)]  
Sampler: 2400 cc SW @ 90 psi [Rw = .24 @ 70°F (68,000 Cl)]  
Pit Sample: .29 @ 68°F (48,000 Cl)  
Opened with weak blow on initial flow. Very weak blow after 10 min on final flow. Died before end of flow period 10-15-82.

Drilling to 7,764' 10-16-82. Prep. to Core #4 6-1/8" Christensen Diamond MC-23  
Cored 7,764'-7,817' 53' (Delaware) 100% Recovery  
DST #6 Test Interval: 7686'-7817'

|     |       |       |               |
|-----|-------|-------|---------------|
| IF  | 2 min | 1 psi | IHP 3684 psi  |
|     | 6     | 2-1/4 | IFP 561-867   |
| ISI | 60    |       | ISIP 3671     |
| FF  | 5     | 2-1/2 | FFP 1211-2881 |
|     | 10    | 4     | FSIP 3684     |
|     | 15    | 5     | FHP 3684 psi  |
|     | 30    | 6-3/4 |               |
|     | 35    | 7     |               |
|     | 55    | 6     |               |
|     | 60    | 5     |               |

### Sampler:

1 cu. ft. gas @ 660 psi  
100 cc oil - 38° API @ 60°F  
2200 cc water Rw 0.68 @ 65°F

psi

FSI-180 min

Pit Sample: Rw 0.3 @ 65°F  
Cl 43,000 ppm

### Recovery:

Total 6180' (43.36 bbls) Salt water & Drilling Fluid with Trace of Oil  
180' Oil Cut Water & Drilling Fluid  
5% Oil, 38° API @ 60°F  
Rw 0.26 @ 75°  
Cl 57,000 ppm  
6000' Drilling Fluid & Water  
Rw 0.21 @ 75°F  
Cl 84,000 ppm