

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ OIL & GAS  
2. NAME OF OPERATOR MINERALS MGMT. SERVICE  
Perry R. Bass ROSWELL, NEW MEXICO  
3. ADDRESS OF OPERATOR  
P. O. Box 2760 Midland, Texas 79702  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FSL 1980' FWL Unit Letter N  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) DST's #7, 8, 9, & 10 Core #5

5. LEASE  
LC 063136-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
RECEIVED  
7. UNIT AGREEMENT NAME  
Poker Lake Unit  
8. FARM OR LEASE NAME NOV 10 1982  
Poker Lake Unit  
9. WELL NO. C. C. D.  
57 ARTESIA, OFFICE  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T25S, R31E  
12. COUNTY OR PARISH 13. STATE  
Eddy New Mexico  
14. API NO.  
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15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3315' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 6-1/8" hole to 7,832' 10-19-82.

DST #7, 7756-7832' (76') Delaware

Open 6 min, very strong blow, increasing to 30 psi SI 60 min, open 18 min, very strong blow, increasing to 50 psi and then died in 8 min. SI 60 min, added ±2 bbls to annulus to keep it full throughout test

POH, recovered 7652' SW, C1 75-90,000 (pit 44,000) no show. LD test tools

IHP 3671 psi IFP 2103-3442 psi ISIP 3671 psi FFP 3505-3671 psi

FSIP 3671 psi FHP 3671 psi

Sampler: 120 psi 2400 cc SW, no show BHT 135°F

Drilled 6-1/8" hole to 7,940'. Prep to DST #8.

DST #8, 7832-7686' (146') Delaware 10-20-82.

Open 3 min SI 15 min Open 10 min SI 30 min

IHP 3573 psi IFP 3570 psi ISIP 3573 psi N/A FFP 3593-3613 psi (over)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Haddad TITLE Sr. Prod. Clerk DATE 10-26-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL NOV 8 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

DST #8 7832-7686' (146') Delaware CONT.

FSIP 3613 psi FHP 3613 psi

Recovered 6330' = 46 bbls.

Formation water C1 102,000

Sampler: 900 cc Fresh Water @ 100 psi C1 93,000 BHT 138°F

Drilled 6-1/8" hole to 7,945' 10-21-82. Prep to Core #5.

Core #5 7945-8005' (60') Delaware

6-1/8" Christensen Diamond MC 23 RR

Recovered 53' of 60' Core 10-22-82. Prep to DST #9

DST #9, packer @ 7890' (115' anchor)

IF 3 min.-fluid in annulus fell 25', SI tool, re-opened. IF 3 min.-good blow-annulus stayed @ 25' SI 60 min.

FF 8 min.-good blow-died FSI 32 min. Chain out of hole LD test tools TIH

Recovery: 7520' Salt water, (53.03 bbls) 85,000 C1 - 110,000 C1

Sample Chamber: 2400 cc water, 110,000 C1 @ 560 psi BHT 135°F

IH 3742 IF 3591-3654 ISI 3742

FF 3729-3742 FSI 3742

Drilled 6-1/8" hole to 8325' Logging

DST #10, 7916-8325' (409') Delaware & Bone Springs

Open 6 min. SI 60 min. Open 25 min. SI 75 min.

Recovered: 7625 formation water Top .07 @ 57°F 60,000 C1 Mid .07 @ 58°F 75,000 C1

Bot .04 @ 62°F 80,000 C1 BHT 137°F IHP 3862 IFP 3544-3773 ISIP 3888 FHP 3850 FFP 3850-3875

FSIP 3888

Sampler: 2400 cc water 104 @ 58° 80,000 C1 Pit: .07 57°F 52,000 C1

Wait on Completion 10-25-82.