

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR
Perry R. Bass

3. ADDRESS OF OPERATOR
P. O. Box 2760 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL 1980' FWL Unit Letter N
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same As Above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Log, Perf, Acidize (X)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up well service unit & log 11-15-82.
Rig up Dowell 11-17-82, Circ. with 10# BW. Spotted 500 gals. 10% Acetic acid with additives. Welex Perf. with 4" OD hollow carrier csg gun with JRC SSB-II charges. Perf with 1 JSPF @ 6050', 6051, 6053, 6055, 6058, 6065, 6066, 6067, 6068, 6070, 6076, 6077, 6078, 6079, & 6080. (15 holes). RIH with work string tbg. & prep to swab. Delaware perfs 6050'-6080'. 11-22-82. Ran Baker Model EA Retrievamatic packer. Prepare to test tbg & protection block squeeze. Perfs. 6050'-6080'. Set Retrievamatic packer @ 6000'. Established injection rate with FW. Mixed 500 gals. WL 500 Protectazone Slurry containing 7# 1000 gals. M24 chemical breaker + M-6 Catalyst. J out of packer opening bypass. Spotted Protectazone, squeezed into perfs @ 850 psi, ISIP 600#. 5 min. 450#, 10 min. 450#, 15 min 450#. Pressure stabilized @ 350 psi for 2 hrs. Pressured perfs to 550 psi. Held OK. Released packer & attempted to wash through (over)

Subsurface Safety Valve: Manu. and Type N/A Set @ ----- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. [Signature] TITLE Sr. Prod. Clerk DATE 11-30-82

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL: DEC 01 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

5. LEASE
LC 063136-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED
Poker Lake Unit
8. FARM OR LEASE NAME
Poker Lake Unit DEC 3 1982
9. WELL NO.
57 O. C. D.
10. FIELD OR WILDCAT NAME, OFFICE
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T25S, R31E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3315' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

DEC 1 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

OFFICE OF THE SECRETARY OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO 80215

plug with no success. POH with tbq & packer 11-24-82. Go in hole with bit & csg. scraper & clean out 6000'-6185'. Prep to perf & squeeze. Ran in hole with Wellex & perf. with 1 JSPF 6 shots using 4" hollow carrier & JRC SSB-II charges 6130'-6135'. TIH with Dowell cement retainer set @ 6103'. PO retainer. Test tbq. to 2000#. Held OK. Spot cement to stinger. Stung into retainer. Light communication through perfs. Squeezed with 150 sx Class "C" cement. POH with tbq. Dump 1600# 20-40 sand on retainer. Prep to perf. & Squeeze. Ran in hole with perf gun. Tag sand @ 6000' POH. RIH with bit on tbq. & drill out to 6050'. POH & RIH with perf gun (4" hollow carrier with JR SSB-II jet shots hit fill @ 6038'. Perf 1 shot / ft. 6027, 6029, 6031, 6032, 6035, 6037, (6 shots). POH with perf gun & RIH with Dowell Model 3 cement retainer, set @ 5978'. RU Dowell. PU & Test tbq. to 2000#. Held OK. Stung into 100 sx Dowell Class "C" 65-35 Pozmix + additives tailed with 100 sx Class "C" with additives, had good returns. Did not squeeze any cement to surface. Hesitated 4 times in last 10 bbls; increase pressure 250# @ 2 bbls./15 min. Hesitation. Closed Bradenhead & squeezed on last bbl. Pressure increase 500# to 800#. PO retainer & reversed out 5 gal cement. POH & WOC over weekend 11-27-82. Tagged top of cement with bit @ 5966'. PO retainer & reversed out retainer to 6040'. Closed rams & press test csg. to 100 psi for 15 min. OK. Drilled cement & Delaware perfs 6050'-6080'. Prep to clean out sand. 11-29-82. Drilled sand 6040'-6078'. Lost circ.