

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Perry R. Bass ✓
3. ADDRESS OF OPERATOR
P. O. Box 2760 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL 1980' FWL Unit Letter N
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☐
☐

(X)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Set B. J. Hughes plug @ 8200'-7700' with 125 sx Class "H" cement with additives WOC POH & PU Lynes inflatable packer straddle test from 6750'-6900'.
DST #11 6750'-6900' Delaware

6 min. IFP strong blow in bubble bucket 15 oz. for 6 min. 60 min. ISIP
120 min. FFP strong blow to 3-1/4 psi for 120 min. died to 8 oz. press.
240 min. FSIP No GTS. Pulled to fluid, 5307' water, 2' heavy oil cut salt water, C1 88,000. IHP 3170 psi IFP 208-326 psi ISIP 3118 psi FHP 3157 psi
FFP 429-2581 psi FSIP 3144 psi
Recovered: 5307' SW + 2' HOCSW. Top sample: 88,000 C1 Middle Sample 146,000 C1
Bottom sample: 146,000 C1 Sampler: 2200 cc SW @ 1500 psi.
RW 0.08 @ 57°F 145,000 C1 Pit sample: 52,000 C1 Open 6 min. SI 60 min.
Open 120 min. SI 240 min. 10-28-82.
Tagged plug @ 7983' (should have been 7700') pumped 100 sx Class "H" Neat (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glaze TITLE Sr. Prod. Clerk DATE 11-30-82

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

(ORIG. SGD.) DAVID R. GLAZE

DEC 01 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE
LC 063136-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Poker Lake Unit
8. FARM OR LEASE NAME
Poker Lake Unit
9. WELL NO.
57
10. FIELD OR WILDCAT NAME
Widcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T25S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3315' GL

RECEIVED

O. C. D.
ARTESIA, OFFICE

RECEIVED

(NOTE: Report results of multiple completion zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CFO : 1381 C - 947-156

with additives. POH & WOC 4 hrs. RIH & tagged @ 7000' drilling cement from 7000' to 7725'. Pull out of hole & RIH open ended. Spotted 32 sx Class "H" Neat cement 7401'-7279'; spotted 87 sx Class "H" Neat @ 6495'-6200' MMS notified but did not witness. WOC RIH & hit stringer @ 5679'. Wash & ream to 6200', soft cement, pressured to 500 ps no test at all, RIH & tagged firm cement @ 7224' POH & pick up cement retainer. 10-29-82. Pick up Baker K-1 cement retainer & set @ 6270' cement with 100 sx Class "H" Neat, displaced with 46 bbls. brine Left 2 sx (26') of cement on top of retainer. Test csg. to 500 psi OK. Released rig @ 6:00 s.m. CDT 10-30-82. Wait on completion.