	OIL CONSERV P. O. B	ATION DIVISION OX 2008 W MEXICO 87501	Form C-104 Revised 10-1-70 RECEIVED
PILE IN CONTER	REQUEST FO	DR ALLOWABLE	DEC 1 7 1982
PERRY R. B	ASS		
	DLAND, TX 79702	- 7760	
Now Well	Change in Transporter of:	KEGUEST CL	EARANCE FOR 500 BBL
Recompletion	Cti Dry C Casingheod Gas Conde		mbr 6750 - 6900
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Nome POKER LAKE UN	11T 57 WILDERT	1	ederal or Fee Lease No.
Location Unit Letter N : 3	30 Feel From The South LI	ine and 1980 Feet B	
2.0	mahip 255 Range	J/E , NMPM,	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		EPSY County
Name of Authorizod Traispurter of C	or Condensate	Address (Give address to which e	approved copy of this form is to be sent)
THE PERMIAN C.C.	Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is so be sens)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected?	When
cive location of tanks.	$\frac{1}{N} \frac{1}{28} \frac{255}{31E}$		1
COMPLETION DATA	Vith that from any other lease or pool,	New Well Workover Deepe	
Designate Type of Complet			
Dute Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, eic.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be o	fier recovery of total values of load	l oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	enth or be for full 24 hours) Producing Niethod (Flow, pump, ge	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
·	С11- БЫ.		
Actual Prod. During Test		Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Concensule/MMCF	Gravity of Condenegte
Teering Method (pitor, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-1D)	Choz . Size
CERTIFICATE OF COMPLIAN	ICE		VATION DIVISION
hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given bave is true and complete to the beat of my knowledge and belief.		APPROVED 12/21 19 82	
		Larry L. Brooks Geologist	
,		TITLE	OCD DIST. II
Ar. P.a.d.	5. 2. Strue 2 Cer. R 16, 1982 110)	If this is a request for a well, this functions the accor- tests taken on the wall in a All sections of this form able on new and its ompleted Fill out only incline	must be filled out conclutely for allow-
(1)	ui <i>t /</i>	21	must be filed for each pool in multipl

The out only included, if, H_1 H, H_2 and V_1 for charges of conditions well maps or modes, or transported to other such thangs of condition Separate 3 ones C-104 must be filled for each pool in multiple sector of the