NM OIL CONS. COMMISSION C/ 8 H Drawer DD Artesia, NN 88210 BASS ENTERPRISES PRODUCTION CO. DIVISION PRODUCTION OFFICE P. O. BOX 2760 MIDLAND, TEXAS 79702 800 VAUGHN BUILDING February 2, 1983 (915) 684-5723 Application to Vent Excess Gas FEB 7 1983 Re: Poker Lake Unit No. 57 Eddy Undesignated Delaware OIL & GAS MINERALS MGMT. SERVICE Eddy County, N. M. ROSWELL, NEW MEXICO File: 400-WF RECEIVED BY United States Department of the Interior AUG 29 1983 Bureau of Land Management

O. C. D.

ARTESIA, OFFICE

Roswell, New Mexico 88201

ATTN: MR. JAMES A. GILLHAM

Dear Mr. Gillham:

P.O. Drawer 1857

Perry R. Bass requests permission to vent excess casinghead gas production not consumed on the lease for its Poker Lake Unit No. 57 located 330' FSL and 1980' FWL of Unit N, Section 28, T25S, R31E, Eddy County, New Mexico.

Poker Lake Unit No. 57 was drilled as a Delaware producer and completed in the Delaware interval 6050-6080' on December 17, 1982. Potential test was 50 BOPD, 200 BWPD and 20 MCFGPD pumping. Current plans are to pump this well with the produced casinghead gas fueling the pumping unit. We estimate this process will consume 10-15 MCFGPD. Also, due to the very low gravity of the oil (22° API 060° F), we anticipate having to heat the oil to break out any water to prepare the oil for selling. This process will consume ±10 MCFGPD. As can be seen by these figures, we anticipate using all the produced gas on the lease and possibly having to supplement our needs with another fuel. If all the produced gas is not used on the lease, it would not be economical to compress this small volume of unused gas from 20 psi to 600 psi into a line approximately two miles to the south. The value of the entire 20 MCFGPD would only be \$60/day consumed or vented on the lease.

Ultimate oil recovery from Poker Lake Unit No. 57 with permission to vent is expected to be 10,000 BO, while ultimate recovery without permission to vent could cut this by as much as 6,000 BO. At this time, additional development drilling is not planned until this well has produced substantial amounts of oil so that we may learn more about this reservoir from an engineering and geological point of view.

Based on these reasons, we request that we be allowed to vent excess gas from the Poker Lake Unit No. 57. If any additional information is needed, please contact John Rodgers at 915-684-5723.

ORIG. SGD.) DAVID R. GLASS	Very truly yours,
AUG 2 3 1983	E. Pullig
	Division Manager