

**POINT 6: TECHNICAL STAGES OF OPERATION**

A) TESTING

None anticipated.

B) LOGGING

None Anticipated.

C) CONVENTIONAL CORING

Sidewall cores anticipated.

D) CEMENT

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT<sup>3</sup>/SX</u>
SURFACE (EXISTING)	600	1020'	Class "C"+ 2% CaCl <sub>2</sub>	Unk	14.80	1.32
INTERMEDIATE (EXISTING)	400	385'	Class H + 0.3% D-19 + 1/4#/sk Flo-Seal	4.3	16.40	1.06
PRODUCTION LINER	270	2354'	Super "C" Modified + + 11#/sk CSE +1% CF-20 + 0.1% TF Plus 500	7.31	13.50	1.48

E) DIRECTIONAL DRILLING

No directional services anticipated.

**POINT 7: ANTICIPATED RESERVOIR CONDITIONS**

Normal pressures are anticipated throughout the Delaware and Bone Springs section. The original well was drilled with an 8.8 ppg mud in October, 1982. A BHP of 3724 psi (max) or MWE of 8.5 ppg at TD is expected. No H<sub>2</sub>S is anticipated. Estimated BHT at TD is 147° F.

**POINT 8: OTHER PERTINENT INFORMATION**

A) Auxiliary Equipment

Full opening stab-in valve on the rig floor.

B) Anticipated Starting Date

Upon approval.

We anticipate 3 days cleaning out the original wellbore and deepening 100'. Another 3 days of daylight operations will be required to recomplete the well.