

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO BUREAU OF LAND MANAGEMENT
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-063136-A	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR BASS ENTERPRISES PRODUCTION CO.		7. UNIT AGREEMENT NAME POKER LAKE UNIT	
3. ADDRESS AND TELEPHONE NO. P. O. BOX 2760, MIDLAND, TX 79702 915-683-2277		8. FARM OR LEASE NAME, WELL NO. POKER LAKE UNIT #57	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 330' FSL & 1980' FWL, SECTION 28, T25S, R31E At proposed prod. zone		9. API WELL NO. 30-015-24269	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18 MILES SE OF MALAGA, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT BIG SINKS (DELAWARE)	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 28, T25S, R31E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A		12. COUNTY OR PARISH EDDY	
16. NO. OF ACRES IN LEASE 560.0		13. STATE NM	
19. PROPOSED DEPTH 8425'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3315.9'		20. ROTARY OR CABLE TOOLS ROTARY	
		22. APPROX. DATE WORK WILL START* UPON APPROVAL	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" K-55	36#	1018'	600 sx(Existing-circ to surface)
8-3/4"	7" J-55, N-80	23#, 26#	6371'	400 sx(Existing TOC 5986')
6-1/8"	4-1/2" N-80	12.6#	8425'	270 sx(Liner w/top @ 6071')

Bass Enterprises Production Company proposes to deepen this well 100' and recompleat in the Bone Spring formation. The original Delaware perforations will be isolated by the 4-1/2" liner. There will be no new surface disturbance as the old reserve pit area is obvious. Bass requests this APD be given priority as the approved TA status of this well expires April 10, 1995. See attached Sundry notice.

RECEIVED

APR 11 1995

OIL CON. DIV.
DIST. 2

FDC/RMN

Certified 2112 327 670

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William R. Dannel TITLE DIVISION DRILLING SUPT. DATE 3/27/95

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY 15/Timothy P. O'Brien TITLE Acting Area Manager DATE 4.10.95

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.