

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1980' FWL, Unit Letter N, Section 28
 T-25-S, R-31-E

5. Lease Designation and Serial No.

LC-063136-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #57

9. API Well No.

30-015-24269

10. Field and Pool, or Exploratory Area

Big Sinks (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporarily Abandon
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pending results of planned testing of nearby wells, Bass Enterprises Production Co. requests that the APD to deepen and re-complete Poker Lake Unit #57 be withdrawn.

Bass requests permission to set a cement retainer @ +6000' (50' above top perforation) and squeeze perforations with 50 sxs Class "C" cement. After successfully squeezing perfs, Bass requests that this well be placed on T&A status.

RECEIVED

JUN 20 1995

OIL CON. DIV.
 DIST. 2

CERTIFIED #Z 112 327 756 - BGH:PGO

14. I hereby certify that the foregoing is true and correct

Signed *Keith E. BUCY* KEITH E. BUCY

Title DIVISION PRODUCTION SUPT.

Date 5/5/95

(This space for Federal or State office use)

(ORIG. SEC.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 6/15/95

Approved by
 Conditions of approval, if any: See attached.