STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DEVISIONBY	
	Form C-103 - Revised 10-1-78
SANTA FE, NEW MEXICO STOP 1983	Sa. Indicate Type of Lease
LAND OFFICE O.C.D.	
OPERATOR ARTESIA OFFICE	5. State Oil & Gas Lease No. LG 690
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) I. OIL GAB WELL OTHER-	7. Unit Agreement Name Almost Texas Unit
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Almost Texas Unit
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No.
4. Location of Well N 660 FEET FROM THE SOUTH LINE AND 1980 FEET	10. Field and Pool, or Wildcat Wildcat Morrow
THE Vest Z TOWNSHIP Z6S RANGE Z1E N	
15. Elevation (Show whether DF, RT, GR, etc.) 3244' GR	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or NOTICE OF INTENTION TO:	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	ALTERING CASING
PULL OR ALTER CASING	
OTHER	Ireat X
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
TD 15900'. POOH w/tubing and packer. Set packer at 15262', install tree and test packer to 5000#. Swabbed well and tested. Rig up pulling unit. Blew well down to TSTM. Load tubing and move packer to 15411'. Pressure test to 4000#'. Install tree and WIH and perforated 15483-15672' w/20.25" holes as follows: 15483, 84, 85, 86, 87, 88, 90, 91, 92, 93, 94, 95, 96, 98, 15667, 68, 69, 70, 71 & 72'. Began swabbing back load water. Swabbed dry to 15400'. Attempted to acidize - could not break formation. RIH w/RTTS on tubing. Set RTTS at 15126'. Squeeze (Morrow) perforations w/100 sacks Class "H" w/.2% WR-2, .6% CF-1. Squeeze to 6500# w/75 sacks in formation. POOH. RIH w/BP and packer. Perforated thru tubing at 15011-21' w/20.25" holes (2 SFF); 14914- 23' w/18.25" hcles (2 SPF); 14255-57' w/4 .25" holes (2 SFF); 14259-62' w/6 .25" holes (2 SFF); 14264-70' w/12.25" holes (2 SFF) (Total 60 holes.) Moved BP and packer. Acidized perfs 15011-21' w/1500 gals 15% acid. Acidized 14914- 23' w/1500 gals 15% acid. Acidized perforations 14255-70' w/2000 gals 15% acid. Move BP to 15068', and packer set 14200' Swabbed formation water w/ show of gas. Bleed down to TSTM. POOH. RIH w/RTTS on tubing. Packer set at 14140'. Squeezed Upper Morrow and Lower Atoka w/150 sacks Class "H", .6% CF-1 and .2% WR-2 to 8000 psi. Opened by-pass and reversed out but RTTS would not move. Backed off tubing. POOH (top of fish at 14108). RIH w/ RBP and Uni VI pkr set RTTS at 13296, packer at 12777'.Perforated. Lower Wolfcamp.thru tubing as	
nente de la production Superv	<u>isor</u> DATE <u>9-23-83</u>
Criginal Signed By Loslie A. Clements	SEP 2 7 1983
CONDITIONS OF APPROVAL, IF ANYI	